

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360 Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970' FSL & 1800' FWL (SESW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Spud, TD & Set casing strings		

5. LEASE
SF-079602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
L. L. McConnell

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
West Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
N Section 31-T25N-R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
-

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7254' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded @ 12:00 P.M. on 6-14-82. Ran surface casing as outlined below.
Reached TD of 8091' @ 11:30 A.M. on 6-25-82. Ran production casing as follows:

Hole Size	Casing Size	Wt. #/Ft.	Depth Set	Cementing Information
12 1/4"	8 5/8"	24#	317'	Cemented w/275 sx Class "B" cement. Circ. out 30 sx good cement @ surface. Plug down on cement job @ 5:15 P.M. 6-14-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ (Over) _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 6-29-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

JUL 6 1982

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17.	Hole Size	Casing Size	Wt. #/Ft.	Depth Set	Cementing Information
	7 7/8"	5 1/2"	14#, 15.5#, & 17#	8091'	Cemented first stage w/160 sx of 65/35 Pozmix cement + 360 sx of Class "H" self-stress cement. Circulated 5 sx of good cement to surface. Plug down on first stage cement job @ 4:45 A.M. on 6-27-82. Opened DV tool @ 5934'. Cemented second stage w/1400 sx of 65/35 Poz mix cement + 325 sx of 50/50 Poz mix cement. Circulated out 20 bbls. of good cement to surface. Plug down on second stage cement job @ 10:30 A.M. on 6-27-82.

160
360
1400
325
20