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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

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SANTA FE		DNSERVATION COMMISSION	Form C+104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND	
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS
OIL			
TRANSPORTER GAS		,	
OPERATOR			
PRORATION OFFICE		· ·	
Operator			
TEXACO INC.			
Address			
P.O. Box EE, Corte	ez, CO. 81321		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Previous tran	sporter was Permian,
Recompletion	Oil X Dry Gas	🖫 🔲   now it is Gar	ry Energy Corp.
Change in Ownership	Casinghead Gas Conden	sate	
			·
f change of ownership give name and address of previous owner			
and address of provious owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	25000
L.L. McConnell	13   West Lindret	th Gallup/Dk State, Federa	lorFoo Fed. SF079602
Location			
Unit Letter N ;	970 Feet From The South Line	e and 1800 Feet From	The West
Line of Section 31 Tov	vnship 25N Hange	3W ,NMPM, Rio	Arriba County
			÷,
	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
Gary Energy Corp.		115 Inverness Dr.,	Englewood, CO. 80112 ved copy of this form is to be sent)
Gary Energy Corp. Name of Authorized Transporter of Cas	or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
El Paso Natural Gas		P.O. Box 990, Farmi	ngton, NM 87499
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? Who	en _
give location of tanks.	N 31 25N: 3W	Yes 3	/21/86
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back   Same Resty. Diff. Resty.
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	<u>, , , , , , , , , , , , , , , , , , , </u>	Table Dark	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.0.
		T. 011/0 - D.	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	<u> </u>		Depth Casing Shoe
Perforations		•	Depth Casing bilds
	T	CEMENTING RECORD	CACKE CENEUT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
	<u> </u>	<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Date First New Oil Run To Tanks	Date of 14st	19 8 10 19 6 29 po	
t and at man	Tubing Pressure	Casing Pressure	Qhoke Size
Length of Test	Idplid Liessma		
for all Posts a Total	Oil-Bble.	Water-Bble.OCT 2 0 1985	Gas - MCF
Actual Prod. During Test	OII-BEIE!		
			<u> </u>
		A FORD TOWN	
		COM. DIV	
GAS WELL	I worth of Tool		Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Bbls. Condensate/MMCF	
	Length of Test  Tubing Pressure (Shut-in)		Gravity of Condensate Choke Size
Actual Prod. Test-MCF/D		Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and complishing have been complied to	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and complishing have been complied to	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  SU-	Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and complishing have been complied to	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE	Choke Size  ATION COMMISSION  1986, 19  PERVISOR DISCRICT # 9
Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and complied washove is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in	Choke Size  ATION COMMISSION  1986, 19  PERVISOR DISTRICT # 5  compliance with RULE 1104.
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and complishing have been complied to	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in	Choke Size  ATION COMMISSION  1986, 19  PERVISOR DISCRICT # 9  compliance with RULE 1104.  wable for a newly drilled or deepened
Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and commission have been complied wabove is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in  If this is a request for allowed the accomply  The property of the accom	Choke Size  ATION COMMISSION  1986, 19  PERVISOR DISCRICT # 3  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation
Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and commission have been complied wabove is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in  If this is a request for allowell, this form must be accomputed taken on the well in accomputed taken on the	Choke Size  ATION COMMISSION  1986, 19  PERVISOR DISCRICT # 9  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and commission have been complied wabove is true and complete to the SIGNED A. R. MARX  (Sign AREA SUPERINTEND	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in  If this is a request for allowell, this form must be accompleted to the staken on the well in accomplete the staken of this form must be accompleted.  All sections of this form must be accompleted to the staken on the well in accomplete the staken on the sta	Choke Size  ATION COMMISSION  1986, 19  CENVISOR DISTRICT # 3  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  ust be filled out completely for allow
Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and commission have been complied wabove is true and complete to the SIGNED A. R. MARX  (Sign AREA SUPERINTEND	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in  If this is a request for slice well, this form must be accompted taken on the well in accompted to the second selections of this form must be accompted to the second selection of the second selection on new and recompleted we selected the second selected to the selections of the second selected the selections of this form must be selected to the selections of this form must be selected to the selections of this form must be selected to the selections of this form must be selected to the selection of this form must be selected to the selection of this form must be selected to the selection of this form must be selected to the selection of the selecti	Choke Size  ATION COMMISSION  1986, 19  CENVISOR DISTRICT # 3  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  ust be filled out completely for allow

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.