

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 970' FSL x 790' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Completion ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
Jicarilla Contract 125  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Apache Tribal 125  
9. WELL NO.  
9  
10. FIELD OR WILDCAT NAME  
Lindrith Gallup-Dakota West  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW/SW, Section 36, T25N, R4W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
NM  
14. API NO.  
30-039-23012  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7007' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced 8-17-82. Total depth of the well is 7819' and plugback depth is 7740'. Perforated intervals 6863-6852', 6830-6824', 6819-6762', 6713-6691', 6686-6660', 6652-6639', with 2 JSPF, a total of 270 .4" holes. 7692-7682', 7658-7652', with 4 JSPF, a total of 64 .4" holes. 7574-7570', 7534-7519', 7516-7504', with 2 JSPF, a total of 62 .4" holes. Fraced interval 6863-6639' with 120,000 gallons 20# frac fluid and 150,000 pounds 20-40 sand. Fraced interval 7692-7652' with 48,000 gallons 30# frac fluid and 70,000 pounds 20-40 sand. Fraced interval 7574-7504' with 83,000 gallons 30# frac fluid and 115,000 pounds 20-40 sand. Landed 2-7/8" tubing at 7705'. Rig released on 9-7-82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed 34 TITLE Admin. Supvr. DATE 11-23-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NOV 30 1982  
FARMINGTON DISTRICT  
BY SMM