

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1050' FNL & 640' FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Reach TD, log, run csg. & cement

5. LEASE  
Contract 65

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla 65

9. WELL NO.  
B-1

10. FIELD OR WILDCAT NAME  
West Lindrith Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T25N, R4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7118' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per attached.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Operator DATE June 28, 1982  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

JUL 7 1982

BY SMH

# ROBERT L. BAYLESS

PETROLEUM CENTER BUILDING

P. O. BOX 1541

FARMINGTON, NEW MEXICO 87401

(505) 326-2659

JICARILLA 65 #B-1  
1050' FNL & 640' FWL  
Sec. 15, T25N, R4W  
Rio Arriba County, N.M.

- 06-25-82 TD @ 8075 ft. Attempting to log.
- 06-26-82 Logged with Birdwell. Loggers TD was 8074 ft. Ran Induction Electric Log and Density/Neutron Borehole Compensated Log. Layed down drillpipe and collars.
- 06-27-82 Ran 192 jts. of 4-1/2", 11.6#/ft., J-55 casing and landed at 8066 ft. RKB as follows:

Description	Length	Depth
KB to landing point	10.00	0-10
88 jts. 4-1/2" 11.6# J-55 csg.	3685.36	10-3695
Upper D.V. tool	2.69	3695-3698
55 jts. 4-1/2" 11.6# J-55 csg.	2307.74	3698-6006
Lower D.V. tool	2.69	6006-6008
48 jts. 4-1/2" 11.6# J-55 csg.	2012.13	6008-8020
Differential Fill Float Collar	2.08	8020-8022
1 jt. 4-1/2" 11.6# J-55 csg.	42.46	8022-8065
Cement filled guide shoe	1.05	8065-8066

Upper D.V. tool @ 3695 ft.  
Lower D.V. tool @ 6006 ft.  
Differential Fill Float Collar @ 8020 ft.

Centralizers @	8043	7309	6046
	7938	7225	5964
	7854	7140	3737
	7770	7056	3653
	7686	6972	
	7393	6888	

Rigged up Dowell. Cemented 1st stage with 500 sacks 50-50 pozmix, 2% gel, 10% salt, with 6½#/sack gilsonite. Good circulation throughout job; plug down at 9:50 a.m. on 6/26/82. Bumped plug to 1500 psi. Dropped bomb and opened lower D.V. tool with 1750 psi. Circulated mud for 3 hrs. Cemented 2nd stage with 200 sacks Class "B" with 1 ft.<sup>3</sup>/sack perlite and 2% gel followed by 200 sacks 50-50 pozmix, 2% gel, 10% salt, with 6½#/sack gilsonite. Good circulation throughout job. Plug down at 1:45 p.m. on 6/26/82. Bumped plug to 3000 psi. Dropped bomb and opened upper D.V. tool with 1500 psi. Circulated mud for 3 hrs. Cemented 3rd stage with 500 sacks Class "B" with 1 ft.<sup>3</sup>/sack perlite and 2% gel followed by 100 sacks 50-50 pozmix, 2% gel, 10% salt and 6½#/sack gilsonite. Good circulation throughout job. Circulated 200 sacks of cement to the surface (cement must have channeled). Bumped plug to 3000 psi. Plug down @ 6:00 p.m. on 6-26-82. W.O. completion.