

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1050' FNL & 640' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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☐
☐

(other) Run rods

5. LEASE

Contract 65

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 65 B

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

West Lindrith Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T25N, R4W

12. COUNTY OR PARISH

Rio Arriba

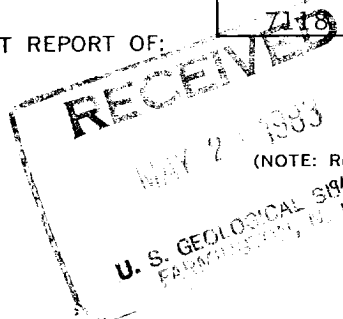
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7118 GL



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Norm H. McLeod TITLE Petroleum Engineer DATE May 24, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAY 2 1983

NMOCC

5-16-83 Rigged up Bayless Rig 6. Tripped tubing out of hole. Added 5 jts of 2-3/8" tubing and landed in wellhead as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	10.00	0-10
242 jts 2-3/8" 4.7#/ft J-55 8rd EUE tubing (7702.00 + 162.50)	7864.50	10-7874
1 1-25/32" seating nipple	.88	7874-7875
1 perforated sub	4.00	7875-7879
1 jt 2-3/8" tubing	31.87	7879-7911
1 bullplug	.25	7911-7912

Ran 4050' of 5/8" rods, 2050' of 3/4" rods and 1750' of 7/8" rods as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	6.00	0-6
1 1 1/4" polished rod	16.00	6-8
7/8" pony rods	16.00	8-24
47 7/8" used scraped rods	1175.00	24-1199
23 7/8" used rods	575.00	1199-1774
82 3/4" used rods	2050.00	1774-3824
162 5/8" new rods	4050.00	3824-7874
2" X 1-1/16" X 13' pump with gas anchor (top hold down)	13.00	7874-7887
	<u>7901.00</u>	

Hung off well. Wait on pumping unit.