5 LEASE

UNITED STATES

Contract 65 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla		
8. FARM OR LEASE NAME Jicarilla 65 B		
9. WELL NO. #1		
10. FIELD OR WILDCAT NAME West Lindrith Gallup/Dakota		
11. SEC., T., R., M., OR BLK. AND SURVEY OR		
AREA Sec. 15, T25N, R4W		
12. COUNTY OR PARISH 13. STATE NM		
14. API NO.		
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7118 GL		
(NOTE: Report results of multiple completion or zone () () () Change on Form 9–330.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Daily Report.



OIL CON. DIV.

Subsurface Safety Valve: Manu	. and Type				Set @	Ft.
18. I hereby certify that the fo	regoing is true and	correct				
SIGNED /	Lan M	/	Owner_	DATE	March 6,	1984
	(This s	pace for Fed	deral or State of	ffice use)		
APPROVED BY		TITLE		DATE		
CONDITIONS OF APPROVAL, IF A	NY:				ACCEPTED FUR	RECORD

*See Instructions on Reverse Side

MAR 09 1984

FARMINGION RESOURCE AREA

Robert L. Bayless Jicarilla 65 B #1 Daily Report



- 2-17-84 Move in; rig up Bayless Rig 4. Pulled rods and recovered only the pull rod on the pump. SDFN.
- 2-18-84 Tripped in the hole with rods and overshot. Tagged junk 8 ft. on top of fish. Worked through junk and retrieved fish. Pulled rods and old pump out out hole. Trip in hole with rods and new pump (same rods and pump as before).
- 2-19-84 Well would not pump up.
- 2-23-84 Rigged up pump truck. Attempted to pressure up on tubing. Pumped capacity of tubing; would not pump up. Attempted to seat pump again; tubing would not pump up. Pulled rods and pump. Pump looked ok. Dropped standing valve in well. Pumped capacity of tubing; well would not pump up. Pulled 2-3/8" tubing; found 2" split in tubing at ±5825 ft.; tubing full of oil at that point. Replaced bad joint of tubing. Fished standing valve. Pulled remainder of tubing. Seating nipple looked good, no crimped pipe seen. Ran all but 50 stands of tubing back in hole. SDFN.
- 2-24-84 Tripped remaining tubing in the hole and landed as follows:

Description	Length	Depth
KB to landing point	10.00	0-10
242 jts. 2-3/8" 4.7#/ft		
J-55 8rd EUE tubing	7866.88	10-7877
1 1-25/32" seating nipple	.88	7877-7878
1 perforated sub	4.00	7878-7882
1 jt. 2-3/8" tubing	31.87	7882-7914
1 bullplug	.25	7914-7914

Ran 4050' of 5/8" rods, 2050' of 3/4" rods and 1750' of 7/8" rods as follows:

KB to landing point 1 1-1/4" polished rod	6.00	0-6
(ll ft. out of well)	16.00	6-11
7/8" pony rods	16.00	11-27
47 7/8" used scrapered rods	1175.00	27-1202
23 7/8" used rods	575.00	1202-1777
82 3/4" used rods	2050.00	1777-3827
162 5/8" new rods	4050.00	3827-7877
$2" \times 1-1/6" \times 13'$ pump with		
gas anchor (top hold down)	13.00	7877-7890
	7901.00	

Hung off well. Started pumping unit. Released rig.