APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

Budget	Bureau	No.	42-R1425.
300)3 ^ -	<u>ي</u>	3025
LEASE DESIG			

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERI	AL NO.		
GEOLOGICAL SURVEY					SF 078908			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK						7. UNIT AGREEMENT NAME		
DRI	DRILL DEEPEN PLUG BACK							
b. Type of well	b. Type of well					Lindrith Unit		
OIL GA	ELL OTHER			NGLE MULTIP	LE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Lindrith Unit		
El Paso Na	atural Gas Comp	any				9. WELL NO.		
3. ADDRESS OF OPERATOR				The state of the s		109		
	289, Farmingto				_	10. FIELD AND POOL, OR WILDCA	1	
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with	a do	date requirements.*)	;	S. Blanco Pic. 8	liffs	
79	95'S, 860'W			ا ، مُمَّمَ	ķ	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	e	1	MAY	27 1982		Sec. 7, T-24-N,R-2	2 14	
MILL N.				1				
	AND DIRECTION FROM NEAR	: u.	Corrig	HOLON N M	•	NMPM 12. COUNTY OR PARISH 13. STA	TE	
3 miles we	est of Lindrith	, NM	EVSS	The state of the s	V	Rio Arriba New M	Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	osed*	1	16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	795'		Unit		151.72		
18. DISTANCE FROM PROP	OSED LOCATION*		19. PF	OPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, DI		2000'		3405'	ro	rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				.,	22. APPROX. DATE WORK WILL	START*	
7112' GL								
23.	F	PROPOSED CASIN	G ANI	CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24#		120!	106	cf. circ. to surfac	:e	
7 7/8''	4 1/2"	10.5#		3405'	152	cf. to covrr Oio Al	amo	
	I	i		I			1	
					:			
Selective	ly perforate an	d sand wate	r fr	acture the Pict	tured (Cliffs formation.		
						d with blind and		
pipe rams	will be used f	or blow out	pre	vention on this	s well.			
						SELLIEN.		
This gas is dedicated.					SILLIAED			
						/alula	. 1	
						JUN 2 1 1982	- 1	
						CO2 SAUL	M.	
						CON. CO		
The SW/4	of Section 7 is	dedicated	to t	his well.		JUN 2 1 1980 OIL CON. CON DIST. 3		
	drill or deepen directions					ductive sone and proposed new preded and true vertical depths. Give		
24.	11 1.							
SIGNED .	J. Dusco	тіт	'LE	Drilling Clerk		May 25,	1982	
(This space for Fede	ral or State office use)				1		 1	
					1	APPROVED	1	
PERMIT NO.	·	<u> </u>		APPROVAL DATE	1 A	S AMENDED		
					1	and the second s	1	

*See Instructions On Reverse Side NMOCC

TITLE .

DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-72

All distances must be from the outer houndaries of the Section

Constant			TE COTER NOWN TAFFE PE	the Section.			
Operator DACO N	ישודיינו מופ ממו		dse	(Well No.		
			109				
Unit Lette:			· '				
M	7	24N	2W	Rio Arriba			
Actual Footage Loc	ction of Well:						
7 95	feet from the	South line and	860 fe	et from the West	line		
Ground Level Elev.	Producing For	mation Po			dicated Acreage:		
7112	Pictured	Cliffs So	. Blanco Pictu		F1 70		
							
I. Outline th	e acreage dedica	ted to the subject well	by colored pencil	or hachure marks on the p	lat below.		
	an one lease is nd royalty).	dedicated to the well, o	utline each and id	entify the ownership there	eof (both as to working		
dated by c	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Unitization						
X Yes	No If a	nswer is "yes," type of c	onsolidation				
	is "no," list the f necessary.)	owners and tract descrip	tions which have a	ctually been consolidated	d. (Use reverse side of		
No allowai	ole will be assign	ed to the well until all in	terests have been	consolidated (by commun	nitization unitization		
				ch interests, has been ap			
sion.	, or other 100,		iiio, omininating ou	en interests, has been ap	proved by the Commis-		
J.U							
<u> </u>			1	c	ERTIFICATION		
	1						
		RECE MAY 2	かけつ				
	1	I RECE	111-1	11	fy that the information con-		
1		. 11	a 40d2	tained herein	is true and complete to the		
		2 YAM	7 1986	best of my ka	bwledge and belief.		
		1	was knowed		Buses		
	1 '	U.S. OLOUA	HELL MAYEY	1 28. /).	Huses		
		ENEMPLACE		Name Deci 11	11-		
				Drilling C	lerk		
	ſ	·		Position			
	1		1	El Paso Na	tural Gas Company		
	1			May 25, 19	82		
	1	Sec.	RECEIVED	Date			
	∞			1			
Ø	1	X I	JUN 2 1 1982				
M	t	101		I hereby cer	tify that the well-location		
XI .	1	7 \ 0	IL COM. COM.	shown on this	plat was plotted from field		
X	i	M \	DIST. 3	ž II	ial surveys made by me or		
X ·	1	N N		1 1	ervision, and that the same		
\otimes :	SF 07 8908	K)	The same of the sa	1 1	•		
×		Ø	1	1 1	correct to the best of my		
8	i	M	1	knowledge an	d belief.		
M	+	-					
Ø	1	K	i				
X	1	1 20	1	Date Surveyed			
360' p	1	Ø			1050 14:00		
K) I	ļ	×	1	Register of Front	ENTER CHAID		
5	I	×	t i	and/or (Ama):	TVEYOR TEN		
∑ ∑	i	123	1		の人が言う		
M ~	1	×	ļ	1 Steredy	1. XXX 1. Y PA		
M	~~~	M ————————————————————————————————————	!	Fred B.	Kerr w/o		
	Carried Section Sectio	2000 200 200 200 200 200 200 200 200 20		Certificate No.			

EL PASO NATURAL GAS COMPANY Lindrith Unit #109 SW 7-24-2

