

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

El Paso Natural Gas Company

Address
PO Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

3. DESCRIPTION OF WELL AND LEASE

Lease Name Lindrith Unit	Well No. 109	Pool Name, including Formation S. Blanco Pictured Cliffs	Kind of Lease State, <u>Federal</u> or Fee	SF	Lease No. 078908
Location Unit Letter <u>M</u> : <u>795</u> Feet From The <u>South</u> Line and <u>860</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>24N</u> Range <u>2W</u> , NMPM, <u>Rio Arriba</u> County					

4. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 289, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 289, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>M</u>	Sec. <u>7</u>
	Twp. <u>24N</u>	Rge. <u>2W</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

5. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>6-28-82</u>	Date Compl. Ready to Prod. <u>8-19-82</u>	Total Depth <u>3409'</u>		P.B.T.D. <u>3368'</u>				
Elevations (DF, RKB, RT, CR, etc.) <u>7112' GL</u>	Name of Producing Formation <u>Pic. Cliffs</u>	Top of Gas Pay <u>3238'</u>		Tubing Depth <u>3318'</u>				
Perforations <u>3238', 3242', 3254', 3258', 3262', 3291', 3296', 3311', 3316'</u> <u>3328', 3332', 3336' w/1 spz</u>						Depth Casing Shoe <u>3409'</u>		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4"</u>	<u>8 5/8"</u>		<u>138'</u>		<u>106 cu.ft.</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>3409'</u>		<u>200 cu.ft.</u>			
	<u>1 1/4"</u>		<u>3313'</u>					

6. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>752</u>	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) <u>729</u>	Casing Pressure (shut-in) <u>730</u>	Choke Size

7. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

August 27, 1982

OIL CONSERVATION DIVISION
9-7-82
APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply