	100000000000000000000000000000000000000			
DEPARTMENT OF THE EXTENS		- 1 Sinta Xe 078010		
	GEOLOGICAL SURVEY	E. IF INDIAN, ALLOTTE		
CUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEMENT NAME Lindrith B Unit		
r) servoir, Use Form 5–331–C for such proposars)		C. FARM OR LEASE NAI	1° ≟	
2. Dil Z gas D other		s. WELL NO. 22		
2. NAME OF OPERATOR		10. FIELD OR WILDCAT	NAME	
Modil Producing TX. & N.M. Inc. 3. ADDRESS OF OPERATOR		Chacon Dakota Associated		
9 Gree	enway Plaza, Suite 2700, Houston, TX 77046	11. SEC., T., R., M., DR AREA	BLK, AND SURVEY OR	
	ON OF WELL (REPORT LOCATION CLEARLY, See space 17	Sec. 15, T24,	R3W	
below)	FACE: 1650'FNL & 800'FWL,Sec.15,T24N,R3W	12. COUNTY OR PARISH		
AT TOP	PROD. INTERVAL: Same as Surface	Rio Arriba	New Mexico	
AT TOTAL DEPTH: Same as Surface *		14. API NO.	34	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REPORT, OR OTHER DATA		7016' (GR)	Y Dr. RUS. AND WD;	
REQUEST F	OR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER		FORMED -		
FRACTURE 'SHOOT OR		4		
REPAIR WE		HI PROTE Report results of m		
	ACIDIZE LL LTER CASING COMPLETE DNES	change on Form	-350.)	
MULTIPLE C	COMPLETE LI		£\$	
ABANDON*			Ą	
(other)	NEW WELL		**	
	BE PROPOSED OR COMPLETED OPERATIONS (Clearly stating estimated date of starting any proposed work. If well is deed and true vertical depths for all markers and zones pertinent	INTECTIONSHY UNITED, KIVE DO	d give pertinent dates bsurface locations and	
8/16/82	MIRT, Arapahoe Drlg Co. rig #10, spud in	n @ 9pm, 8/16/82.		
8/17/82 Fin 17½ hole @ 1:15 pm 8/17/82, circ 1/2 hr, POH, ran 10 jts - 419' of 13-3/8 48# H40 ST&C csg, BJ cmt csg @ 419 w/ 475x Class B + 2% CaCl2 + 1/4# FC/x, PD @ 6 pm 8/17/82, cmt circ 100x, WOC & NU BOP's 12 hrs, test csg & BOP to 1000/ok, prep to GIH w/ 12½ bit.				
8/22/82	8/22/82 Fin 11" hole @ 6 PM 8/22/82, circ 2 hrs, POH, ran 8-5/8 csg to 3000' & attempt to circ & had no returns, now pumping LCM slug.			
8/23/82 P 2 - 500 bbl slugs of LCM & get 90% circ, fin running 8-5/8 csg, total cf 82 jts = 3379' of 8-5/8 csg, from btm up: 25 jts = 1080' of 32# K-55 ST&C csg + 57 jts = 2299' of 24" K-55 ST&C csg, BJ cmt csg @ 3379 w/700 sxs 50-50 Poz + 6% gel + 2% CaCl + 1/4# FC/sx + 150 sxs Class B + 2% CaCl + 1/4# FC/sx, PD @ 4 pm 8/23/82, cmt circ & then lost circ, WOC 2 hrs & pump 50 sxs (cont or				
Subsurface	Safety Valve: Manu. and Type	Se	t @ Ft back)	
	v certify that the foregoing is true and correct		,	
- 1	aula a. Collinance Authorized Ac	gent DATE 8/2	-5/82	
	(This space for Federal or State of	fice use)		
APPROVED I	BY TITLE TITLE	DATE TIGGEPTE	O FOR RECORD	

SEP 2 1982

"See Instructions on Reverse Bide

FARMINGTON ELECTION SM L