

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROPRIATE AGENCY	
DEPARTMENT	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address

Post Office Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (if less explain)

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease	Lease No.
Lindrith Unit	111	S. Blanco Pic. Cliffs	State (Federal) or Fee	SF 078914
Location				
Unit Letter	O	810 Feet From The	South Line and	1615 Feet From The
Line of Section	28	Township	24N	Range
			3W	NMPM, Rio Arriba County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	PO Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	PO Box 4289, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	O	28
		Twp.
		24N
		Rge.
		3W
Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New well	Workover	Deepen	Plug Back	Some Reat'y.	Diff. Reat'y.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-22-82	9-29-82	3098'	3062'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Gas Pay	Tubing Depth					
6990' GL	Pic. Cliffs	2955'	3098'					
Perforations	2955', 2958', 2966', 2969', 2972', 2975', 3026', 3029'					Depth Casing Shoe		
						3090'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	384'	295 cu. ft.					
7 7/8"	4 1/2"	3079'	273 cu. ft.					
	1 1/4"	3027'						

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Shut in 7 days			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	964	970	

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

(Title)

October 28, 1982

(Date)

OIL CONSERVATION DIVISION
10-21-82
APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form O-104 must be filed for each pool in multiply completed wells.

