SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

## (Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30 (39 33027)
5. LEASE DESIGNATION AND SERIAL NO.
CONTRACT NO.-129

APPLICATION	FOR PERMIT T	O DRILL, D	EEPE	N, OR PLUG BA	ACK_	6. IF INDIAN, ALLOTTE Jicarilla A		
THE OF WARE		DEEPEN [		PLUG BACK	7. UNIT AGREEMENT NAME - NA			
b. TYPE OF WELL OIL GAS WELL WELL			815 201	GLE MULTIPLE ZONE	· 🗆 -	8. FARM OR LEASE NA Apache	ME :	
2. NAME OF OPERATOR  Cotton Petrole	um Corporation					9. WELL NO		
3. ADDRESS OF OPERATOR 717 17th Stree	t, Suite 2200,	Denver, Co	olora	do 80202	·	10. FIELD AND POOL, South Blanc	OR WILDCAT	
4. LOCATION OF WELL (Rep	ort location clearly and	in accordance wit	пипро	Section 23	7	11. SEC., T., R., M., OR AND SURVEY OR		
At proposed prod. zone			**************************************	ECEVED	Section 23-	_ : <u> </u>		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR P				MAY 24 1982	E.	12. COUNTY OR PARIS Rio Arriba	New Mexi	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			U. :	FARM 2560 IN M	OF ACRES ASSIGNED THIS WELL ARY OR CABLE TOOLS	160		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3200'			Rotary		
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)				Ē	July 26.	<b>-</b> € 1	
7027' GF	?	PROPOSED CAST	NG ANT	CEMENTING PROGRA	<u></u>	<u> </u>		
		WEIGHT PER F		SETTING DEPTH		QUANTITY OF CEM	ENT	
SIZE OF HOLE	8-5/8"	24#		100'	<u> </u>	O sxs circ to	surf =	
12-1/4" 7-7/8"	4-1/2"	10.5#		3200'		0- sxs 🗄 🚁		
mud for cir intervals i	proposed to dr c. through the n the Picture ( ormation Tops:	Picture CI Cliffs will	be (	160' Fruit	tland	2880'	ve	
Tha SE		Kirtland 23 is dedi	20 icate	660' Pictu d to this well.	re Cl The	· _ = =	from	
							1 - 1	
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any	drill or deepen direction	proposal is to de	epen or nt data	plug back, give data on p on subsurface locations at	resent pro	oductive zone and prop red and true vertical de	osed new productive pths. Give blowou	
81GNED	" (red		TITLE _D	ivision Product	ion_Ma	anager DATE 5-	19-82	
(This space for Fede	ral or State office use)		6	CIVED	i.		<u> </u>	
PERMIT NO.			<b>AN</b>	PRO APPATE	<del>-   -</del>	APPROV	DED	
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:		LE / /	JUN 18 1982 DIL CON 3	1	JUN 11	<u>1982</u>	
	· Lity			OHL DIETT		JAMES F. S DISTRICT ENG	INEER	

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		All distances must	he from the cuter	hounderles of	the Section.		Y
Operator			Lease			Well No.	
COTTON PETROLEUM CORPORATION			APAC	HE	- <del></del>		31
Unit Letter	Section	Township	Range	1 7.7	County Rio Al	cribe	
I	23	24N		<u>7</u> γ.	1 10 A	1 100	
Actual Footage Loc	cation of Well:				•	East	
1810	feet from the	outh lir	e and 840	fe	et from the		line cated Acreage:
Ground Level Elev.			Pool	D.1	Diatura (	[ X/4]	160
7027	Pictur	e Cliffs			Picture (		
2. If more the interest at a state of the st	han one lease ind royalty).  an one lease of communitization.  No If is "no," list the if necessary.)	different ownersh unitization, force answer is "yes,"	ip is dedicated -pooling. etc?  type of consolidated the descriptions were all interests	to the well	, have the in	n consolidated d (by commun	of (both as to working owners been consoli-  . (Use reverse side of itization, unitization, proved by the Commis-
	JIM 20 1982 OHL OM COM	e e	MAY 26 198	URN EY		I hereby certification to the story of my known to the story of my known to the story of the sto	y that the information consist true and complete to the owledge and belief.  roduction Manager roleum Corporation
	<del> </del>		23	1810'	8)101	shown on this notes of actu under my sup is true and knowledge on  Date Surveyed Play 11, Registered Pro and/or 12-0-16	THE LAMA
				مماسين الم		Certificate No.	
-			2000 1500	1000	500 0	3950	B MERR, I'M

