5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR	Contract No. 129
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
QEOLOGIONE 0	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME NA
Oo not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
eservoir, Use Form 9-331-C for Such proposals.	Apache
1. oil gas X other	9. WELL NO.
2. NAME OF OPERATOR	31
Cotton Petroleum Corporation	10. FIELD OR WILDCAT NAME
2 ADDRESS OF OPERATOR	South Blanco P.C.
717 17th St., Suite 2200, Denver, to 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
A LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	Section 23-T24N-R4W NMPM
below.) 1810' FSL & 840' FEL Sec. 23	12. COUNTY OR PARISH 13. STATE
AT SURFACE: AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7027' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING   AUG 0 4 198	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	***
ABANDON	- Mi
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.	ent to this work.)*
Pursuant Section 6 of the General Requ APD, the indicated cement top is 2070' per log.	the attached cement bond
Subsurface Safety Valve: Manu. and Type	Mgr. DATE 8-2-82
TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:  NMOCC	FUG 4 1982