

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐		
		DIFF. RESV. ☐	Other ☐				
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.							
3. ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 800' FWL, Sec. 15, T24N, R3W At top prod. interval reported below Same as surface At total depth Same as surface							
5. LEASE DESIGNATION AND SERIAL NO. Santa Fe 078913							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME Lindrith B Unit							
8. FARM OR LEASE NAME							
9. WELL NO. 22							
10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated							
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 15, T24N, R3W							
12. COUNTY OR PARISH Rio Arriba			13. STATE New Mexico				
15. DATE SPUDDED 8/16/82	16. DATE T.D. REACHED 9/03/82	17. DATE COMPL. (Ready to produce) 9/30/82	18. ELEVATIONS (DF, EKB, RT, GR, ETC.)* 7016' (GR)	19. ELEV. CASINGHEAD 7016' (GR)			
20. TOTAL DEPTH, MD & TVD 7720	21. PLUG, BACK T.D., MD & TVD 7680	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7570-7600 (Dakota D); 7492-7500 (Dakota B); 7394-7408 (Dakota A)			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrolog, Comp. Densilog, Comp. Neutron, Gamma Ray			25. WAS DIRECTIONAL SURVEY MADE No				
27. WAS WELL CORRED No			28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8	48#	419 (GR)	17-1/2	475x B + 2% CaCl + 1/4# CF/x	(556c.f.cmt.)		
8-5/8	24&32#	3379 (GR)	11	(cmt. circ.)			
4-1/2	11.60&10.5#	7720 (GR)	7-7/8	700x 50/50 Poz + 6% gel + (1092c.f.cmt.) + 150x B +	2% CaCl + 1/4# CF/ 2% CaCl + 1/4# CF/		
29. LINER RECORD			30. TUBING RECORD (SEE REVERSE)				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	BPMA @ 7460	SN @ 7423
31. PERFORATION RECORD (Interval, size and number) Perf @ 7570-7600 w/1JSPF (31 holes) Perf @ 7492-7500 w/1JSPF (9 holes) Perf @ 7394-7408 w/1JSPF (15 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
7570-7600	SWF w/37500 gals GWX-7 X-Link gel wtr + 75000# 20-40 mesh sd.						
7394-7500	SWF w/37500 gals GWX-7 X-Link gel wtr + 75000# 20-40 mesh sd.						
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10/03/82	Pumping - 2 x 1 1/2 x 16'	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/19/82	24	3/4		120	257	10	2142
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			120	257	10	44.8 @ 60	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							35. LIST OF ATTACHMENTS Logs,
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							37. ACCEPTED FOR RECORD
SIGNED <u>Paula A. Collins</u>				TITLE <u>Authorized Agent</u>		DATE <u>10/21/82</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 30.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion); so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#28. (cont.) (176c.f.cmt.) + 50x B (59c.f.cmt.); Cmt 410 csg, DV tool @ 6257, 1) 265x 65/35% poz (408c.f.cmt.) + 200x B (234c.f.cmt.) cmt 410 csg, 2) 985x 65/35% poz (1517c.f.cmt.) + 50x B (59c.f.cmt.) cmt circ.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	12	201	Perforations 7394-7408 w/12SP (12 holes)
	12	201	Perforations 7409-7500 w/12SP (9 holes)
	12	201	Perforations 7501-7600 w/12SP (31 holes)
	12	201	Perforations 7601-7700 w/12SP (12 holes)
	12	201	Perforations 7701-7800 w/12SP (12 holes)
	12	201	Perforations 7801-7900 w/12SP (12 holes)
	12	201	Perforations 7901-8000 w/12SP (12 holes)
	12	201	Perforations 8001-8100 w/12SP (12 holes)
	12	201	Perforations 8101-8200 w/12SP (12 holes)
	12	201	Perforations 8201-8300 w/12SP (12 holes)
	12	201	Perforations 8301-8400 w/12SP (12 holes)
	12	201	Perforations 8401-8500 w/12SP (12 holes)
	12	201	Perforations 8501-8600 w/12SP (12 holes)
	12	201	Perforations 8601-8700 w/12SP (12 holes)
	12	201	Perforations 8701-8800 w/12SP (12 holes)
	12	201	Perforations 8801-8900 w/12SP (12 holes)
	12	201	Perforations 8901-9000 w/12SP (12 holes)
	12	201	Perforations 9001-9100 w/12SP (12 holes)
	12	201	Perforations 9101-9200 w/12SP (12 holes)
	12	201	Perforations 9201-9300 w/12SP (12 holes)
	12	201	Perforations 9301-9400 w/12SP (12 holes)
	12	201	Perforations 9401-9500 w/12SP (12 holes)
	12	201	Perforations 9501-9600 w/12SP (12 holes)
	12	201	Perforations 9601-9700 w/12SP (12 holes)
	12	201	Perforations 9701-9800 w/12SP (12 holes)
	12	201	Perforations 9801-9900 w/12SP (12 holes)
	12	201	Perforations 9901-10000 w/12SP (12 holes)

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Mesaverde Group	4848		
Cliff House	4848		
Menefee	4884		
Point Lookout	5319		
Mancos	5470		
Gallup	6439		
Sanostee	7019		
Greenhorn	7308		
Graneros	7372		
Dakota	7392		