1a. TYPE OF WORK

b. TIPE OF WELL

2 NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. sone

15. DISTANCE PROM PROPUSED*

6927' GR

SIZE OF HOLE

17-5"

7-7/8"

11"

WELL X

At surface

23.

DRILL [3

Mobil Producing TX. & N.M. Inc.

Same as surface

18. DISTANCE FROM PROPOSED LOCATION 2338' West TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. to Well #14

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

*All casing will be new.

BLOWOUT PREVENTER PROGRAM

Class B with 2% CaCl2

CEMENTING PROGRAM

Depth

0 - 400'

400 - TD

See attachment

MUD PROGRAM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.

SIZE OF CASING

Type Mud

Spud Mud

Fresh Gel

13-3/8"*

4-5"*

8-5/8"*

50 miles Southeast from Farmington, NM

SUBMIT IN TRIPLICATE®

(Other instructions on

PLUG BACK

MULTIPLE __

Form approved. Budget Bureau No. 42-R1425.

Santa Fe 078913 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Lindrith B Unit

10. FIELD AND POOL, OR WILDCAT

Sec. 16, T24N, R3W

22. APPROX. DATE WORK WILL START*

As soon as possible

12. COUNTY OR PARISE | 13. STATE

Rio Arriba

QUANTITY OF CEMENT

Circulate to approximately

3. Howco Lite & Class B

Circulate to surface

Circulate to surface

Water Loss

NC

Depth

TD-Top

TD-Top

10 cc's

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Chacon-Dakota Associated

NM

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

9. WELL NO.

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

160

2600'

23

reverse side) 30-039-33037 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEEPEN 🗌

BINGLE X

16. NO: OF ACRES IN LEASE

SETTING DEPTH

0 - 400

0 - 2300'

0 - 1600'

7780

Viscosity

35 - 45

35 - 40

00 - 3300'

1600 - 5500' 5500 - 7000'

7000 -

2. Howco Lite Weight & Class B

LOGGING PROGRAM:

2

3.

PH

9.0+

9.0t

Type

SP-IEL

GR-CND

26,365.43

19. PROPOSED DEPTH

7800'

PROPOSED CASING AND CEMENTING PROGRAM

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1810' FNL & 1850' FEL, Sec. 16, T24N, R3W

3500'±

(786')

48#

24#

32#

10.5#

9.5#

10.5#

11.6#

WEIGHT PER FOOT

H-40

K-55 K-55 K-55

K-55

K-55

K-55

Weight

9.0 - 9.2

8.8 - 9.3

OTHER

Nine Greenway Plaza, Suite 2700, Houston, TX 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

Ja Monis	J.A. Morris	Regulatory Engineering	May 14, 1982
(This space for Federal or	State office use)	APPROVAL DATE	
		982	A PROVED
CONDITIONS OF APPROVAL, IF	ANT: JUL 2	COM.	.5 AMENDED
_	ANT: JUL 2 OIL OIS	K.3	1 1 1982 ماليالو
M.	*See	Instructions On Reverse Side	FORJAMES F. SIMS
•		5 1 1 1 1 1 1	PISTRICT ENGINEER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Or erator Lease Mobil Producing TX. & N.M. Inc. Lindrith B Unit Unit Letter Section Township County Rio Arriba 16 24N 3W Actual Footage Location of Well: 1810 North feet from the 1850 East feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 6927' Dakota Chacon-Dakota Associated 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes ☐ No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. N.89°-49'E.-2635.6' mmm, CERTIFICATION Found 1915 Double proportioned USGLO cormer (No Brass Brass Cap Capifound) I hereby certify that the information conk corner tained herein is true and complete to the best of my knowledge and belief. A.D. Bond Position Regulatory Engineering Coordinator 1850 Mobil Producing Date o May 14, 1982 Found 1915 USGLO 724 N Brass Cap R3W 1 corner stered Protessional Engineer H.A. Carson, Jr Certificate No.

