

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.
3. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Houston, TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1810' FNL & 1850' FEL Sec. 16
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface *

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

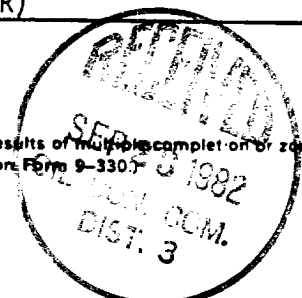
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) NEW WELL

SUBSEQUENT REPORT OF:

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5. LEASE
Santa Fe 078913
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Lindrith B Unit
8. FARM OR LEASE NAME
9. WELL NO.
23
10. FIELD OR WILDCAT NAME
Chacon Dakota Associated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T24N, R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6927' (GR)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/05/82 MIRU Arapahoe Drilg Co Rig #10, spud @ 5:30 pm 9/5/82, TD 17-1/2 hole @ 4:30 am 9/6/82, circ 1 hr, POH, now prep to run 13-3/8 csg.
9/06/82 Ran 11 jts 458' 13-3/8 48# H40 ST&C csg to 460, BJ Hughes cmt csg on btm @ 460, FC 420 w/475x Class B 2% CaCl2 + 1/4#/x FC, PD @ 10 am 9/6/82, circ 50x, WOC 12 hrs, NU BOP, test BOP & 13-3/8 to 1000 psi/ ok.
9/12/82 3300 drlg cmt, circ 1/2 addl hrs, POH w/ bit, ran total 79 jts 3306' 8-5/8 csg, 27 jts 1124' 32# K55 ST&C, 23 jts 981' 24# S80 ST&C, 29 jts 1201' 24# K55 ST&C csg, BJ Hughes cmtd pipe on btm, FC @ 3260 w/ 750x 50/50 Pos 6% gell, 1/4# FC, 2% CaCl, tailing w/ 150x Class B, 1/4# FC, 2% CaCl, circ 50x cmt PD @ 3 pm 9/12/82, WOC 2 hrs, pump 50x Class B 2% CaCl down annl filling same, WOC 12 hrs, NU BOP & press test csg & BOP 1000/held ok, WIH w/ 7-7/8 bit, tag cmt @ 3248, now drlg cmt.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 9/15/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

SEP 23 1982