40. 01 COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL C	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS	
	OPERATOR GAS				
ı.	Operator Mobil Producing TX. & N	.M. Inc.			
	Address		770/6		
	Reason(s) for filing (Check proper box)	ite 2700, Houston, Texas	Other (Please explain)		
	New We!! X	Change in Transporter of: Oil Dry Gar	. 🗂		
	Change in Ownership	Casinghead Gas Conden	=		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease		
	Lindrith B Unit		i	Lease No. 078913	
	Location G 181	O North	1850	East	
	Unit Letter;	Feet Fiom TheCinc	e and reet r rom		
	Line of Section 16 Tow	mship 24N Range 3	BW , NMPM, Rio Arr	iba County	
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be vent)				
	Plateau, Inc.		4775 Indian School Rd.	NE, Albuquerque, NM 87110	
	Name of Authorized Transporter of Cas		Address (Give address to which approv		
	El Paso Natural Gas Co.	Unit Sec. Twp. P.ge.	P. O. Box 1492, El Pas Is gas actually connected? Whe		
	give location of tanks.	G 16 24N 3W	No !		
	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completio	n - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9/05/82 Elevations (DF, RKB, RT, GR, etc.)	10/19/82 Name of Producing Formation	7660 Top Oil/Gas Pay	7619 Tubing Depth	
	6927 Perforations	Dakota	7328	7447 Depth Casing Shoe	
	7328-7392, 7438-7446, 7	518-7548		Deptil Cashing Silver	
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	17-1/2	13-3/8	460	475x	
	7-7/8	8-5/8 4-1/2	3300 7660	900x 1600x	
		23/5	7447		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas light Flowing	(i, etc.)	
	10/19/82		Casing Pressure	Choke Size	
	24 hours Actual Prod. During Test	011-Bble.	1100 Water-Bbis.	12/64 Gas-MCF	
	298 BNO	298	100	200	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	RTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED By Original Signed by CHARLES GHOLSON			
					TITL BEPUTY OIL & GAS INSTECTOR, DIST. #3
		This form is to be filed in compliance with RULE 1104.			
		Signature) Authorized Agent (Title)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-
able on new and recompleted Wells.					
	10/26/82 (Date)				Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply
		i	Separate Forms C-104 mus	t be filed for each pool in multiply	