	NO. OF COPIES RECEIVED							
	DISTRIBUTION SANTA FE		CONSERVATION COM	Form C-104	Supersedes Old C-104 and C-11			
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old Effective 1-1-6				
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE							
	TRANSPORTER GAS GAS							
	OPERATOR				90 € ⁹⁵	1. 1		
I.	PRORATION OFFICE			Nova				
	Mobil Producing TX. & N	.M. Inc.		-	40 30 300	<u> </u>		
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046							
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of:	Ì		The state of the s			
	Recompletion Oil Dry Gas Gas connection established.							
	Change in Ownership	Casinghead Gas Conde	nsate					
	If change of ownership give name and address of previous owner		·					
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	crmation	Kind of Lease		Lease No.		
	Lindrith B Unit	23 Chacon Dakot		1	or F⊶ Federal	078913		
	Unit Letter G : 1810 Feet From The North Line and 1850 Feet From The East							
	Line of Section 16 Tow	mship 24N Range	3W , NMPN	, Rio Arr	iba	County		
m.	DESIGNATION OF TRANSPORT		Address (Give address	to which approve	d copy of this form is to	he sent)		
	Plateau, Inc.	1	4775 Indian School Rd. NE, Albuquerque, NM 87110					
	Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Co.		P. O. Box 149					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. G 16 24N 3W	Is gas actually connec	ed? When	11/18/82			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty.							
	Designate Type of Completio			1 1	, 11, 211	1 -		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT		
		<u> </u>						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flo	v, pump, gas lift,	etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.		Gas-MCF			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul	:-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	OIL CONSERVATION COMMISSION						

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Laula) a. Collins	_
(Signature)	
Authorized Agent	_
(Title)	_
11/19/82	
(Date)	

APPROVED. Orks at AT # 3_ SUPERIOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply