## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DUDEALLOELAND	MANIACEMENT	<u></u>			
BUREAU OF LAND I	MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO.			
		SF 078913			
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.					
Use "APPLICATION FOR	PERMIT-" for such proposals				
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION			
		LINDRITH B UNIT			
1. TYPE OF WELL		8. WELL NAME AND NO.			
OIL WELL GAS WELL OTHER :		#23			
2. NAME OF OPERATOR		9. API WELL NO.			
CONOCO INC.		30-039-23037			
3. ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA			
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		WEST LINDRITH GALLUP-			
		DAKOTA			
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE			
1810' FNL & 1850' FEL, Section 16, T24N, R03W, Unit Letter "G"		RIO ARRIBA COUNTY			
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE (	OF ACTION			
Notice of Intent	Abandonment	Obs (B)			
——— ———		Change of Plans			
Subsequent Report	Recompletion	New Construction			
Final Abandonment Notice	Plugging Back	Non-Routine Fracturing			
T man Abandonment Notice	Casing Repair	Water Shut-Off			
	Altering Casing	Conversion to Injection			
	Other: Replace Rod Cut Tu	ibing Dispose Water			
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			
13. Describe Proposed or Completed Operations (Clearly significant directionally drilled, give subsurface locations and mea	state all pertinent details, and give pertinent dates, including estin sured and true vertical depths for all markers and zones pertinen	nated date of starting any proposed work. If well is			
and mod	odiod and add ventual deputs for all markers and zones perunen	tio mis work.)			
		A THE SECTION ASSESSMENT			
SEE ATTACHED SUMMARY DETAILS.					
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		and the second s			
14. I hereby certify that the foregoing is true and correct					
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SIGNED Ina rither	TITLE DEPOL OFFICE				
SIGNED					
		DATE AUG 2 8 2000			
TW- 40 H 0 0 0 W 455					
Title 18 U.S.C. Section 1001, makes it a crime for ar fictitious or fraudulent statements or representations	ny person knowingly and willfully to make to any departn as to any matter within its jurisdiction.	nent or agency of the Unites States any false,			

## CONOCO, INC. LINDRITH B #23

1810' FNL & 1850' FEL

API# 30-039-23037 SEC. 16, T-24-N, R-03-W, UNIT LETTER "G"

- Move in pulling unit. Rig up and spot equipment. Blow well down, pump 21 bbls. 1% KCL down casing. NDWH, NUBOP, PU tubing. Release tubing hanger, release tubing anchor, RIH with tubing. Tag fill. POOH with tubing. Tally out. 239 joints total tally 7458'. Tag fill at 7535'. RIH with bit and scraper to 7535'. Secure well. Shut down for night.
- 0# tubing and casing pressure. Spot float, POOH with tubing. Lay down on trailer, 239 joints. PU packer and plug, RIH with packer, plug and tubing. Pick up tubing from trailer, (new tubing) tally in. 230 joints. Set plug at 7228' and packer at 7179'. Test plug and packer to 1000#, tested OK. Load casing 74 bbls. Test casing to 1000#, lost 100# in 2 minutes. Release pressure. Secure well. Shut down for night.
- 0# casing and tubing pressure. Press up casing to 1000#, losing 100# in 2 minutes. Release pressure, release packer, POOH with 10 stands, reset packer test tubing to 1000#, held OK. Load and test casing to 1000#, still losi8ng pressure. Test casing to surface, held OK. Problem in wellhead. Call wellhead people. Wellhead needs to be repacked. Secure well. Shut down for night.
- 0# casing pressure. RIH with retrieving head and tubing to 7228'. Latch on and release RBP. POOH with tubing. Set RBP 620'. Load casing test braiden head to 500#, tested OK. Redress casing and repack wellhead. Test wellhead to 2000#, held OK. RIH with retrieving head, latch and release RBP. POOH with tubing and RBP. RIH with SN and 237 joints of 2-3/8" tubing. Land well at 7456'. NDBOP, NUWH, RU to swab. Secure well. Shut down for night.
- 6/30/98 20# casing and tubing pressure. Blow well down. RIH with swab. Int fluid level 5400'. Final fluid level at 6600'. Swab well. Well kick off. Casing pressure 340#. Shut well in. Secure well. Shut down for night.
- 7/1/98 50# tubing pressure, 355# casing pressure. Blow tubing down. RIH with swab, fluid level at 6000'. Made one swab run well kick off, clean up to pit. Rig down pulling unit, put well back on production, move off.