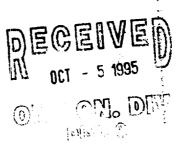
Form 3160-5

## **UNITED STATES**

FORM APPROVED

| (June 199   | DEFARIME  | NT OF THE INTERIOR   | Budget Bureau No. 1004-0135<br>Expires: March 31, 1993  |
|-------------|---|--|---|
|             | BUREAU OF   | LAND MANAGEMENT  | 5. Lease Designation and Serial No.   |
| Do no       | ot use this form for proposals to d   | S AND REPORTS ON WELLS  rill or to deepen or reentry to a different reservoir.  OR PERMIT—" for such proposals | Jicarilla Contract #36 6. If Indian, Allottee or Tribe Name   |
|             | SUBMI   | 7. If Unit or CA, Agreement Designation  |   |
| I. Type o   | il X Gas<br>Vell X Well Other   |  | 8. Well Name and No.  |
| 2. Name     | of Operator   | Jicarilla 363 B#4  |   |
|             | ert L. Bayless  |  | 9. API Well No.   |
|             | s and Telephone No.   |  | 30-039-23038  |
| P.0         | . Box 168 Farmington, NM on of Well (Footage, Sec., T., R., M., or Survey I | 87499 (505) 326-2659   | 10. Field and Pool, or Exploratory Area   |
|             | •   | South Blanco PC  |   |
| 790         | ' FNL & 1850' FWL   |  | 11. County or Parish, State   |
| Sec         | . 16, T24N, R4W   | Rio Arriba, NM   |   |
| 12.         | CHECK APPROPRIATE BOX   | (s) TO INDICATE NATURE OF NOTICE, REPOF  | RT, OR OTHER DATA   |
|             | TYPE OF SUBMISSION  |  |   |
|             | X Notice of Intent  | Abandonment  | Change of Plans   |
|             |   | Recompletion   | New Construction  |
|             | Subsequent Report   | Plugging Back  | Non-Routine Fracturing  |
|             |   | Casing Repair  | Water Shut-Off  |
|             | Final Abandonment Notice  | Altering Casing  | Conversion to Injection   |
|             |   | X Other see below  | Dispose Water (Note: Report results of multiple completion on Wea   |
| 13. Describ | e Proposed or Completed Operations (Clearly state a                         | 1 Il pertinent details, and give pertinent dates, including estimated date of starting                         | Completion or Recompletion Report and Log form.  any proposed work. If well is directionally drilled.   |
| giv         | re subsurface locations and measured and true vertical                      | cal depths for all markers and zones pertinent to this work.)*   | , proprieta de la constantina della constantina |
|             |   |  |   |
| 1           | We are requesting low flow  | w measurement approval for the above we  | ell.  |
|             |   |  | :   |
|             |   | •··  | <i>c</i> .  |
|             |   |  | •   |
|             |   |  | - P   |



| 1/ 1/ Aila  | and the second s |        |                 |        |  |
|---|--|--------|-----------------|--------|--|
| 14. I hereby certify had the foregoing is trieffind correct  Signed                       | Petroleum Engineer   |        | 6-22-95<br>Date |        |  |
| (This space for Rederal or State office use)  Approved by Conditions of approval, if any: | Chief, Lands and Mineral Resources   | Date _ | OCT             | 2 1995 |  |

## ROBERT L. BAYLESS LOW VOLUME WELL INFORMATION

WELL:

LOCATION:

API NUMBER:

LEASE:

POOL:

METER NUMBER:

Jicarilla 363 B#4, B#5 T24N R4W, Sec 16

30-039-23038

Jicarilla Contract #363

South Blanco PC

95-368

MEASUREMENT METHOD:

Flow Device - Time Calculated Volume

**ESTABLISHED OR AGREED** 

DAILY PRODUCING RATE:

8.40 Mcfd

GAS TRANSPORTER:

El Paso Natural Gas

LAST 12 MONTHS PRODUCTION HISTORY:

|                  | Oil    | Gas   | Water  | Prod |
|------------------|--------|-------|--------|------|
|                  | (Bbls) | (Mcf) | (Bbls) | Days |
| MAY 94           | 0      | 129   | 0      | 31   |
| JUN 94           | 0      | 78    | 2      | 26   |
| JUL 94           | 0      | 82    | 2      | 31   |
| AUG 94           | 0      | 122   | 2      | 31   |
| SEP 94           | 0      | 71    | 2      | 24   |
| OCT 94           | 0      | 70    | 2      | 31   |
| NOV 94           | 0      | 106   | 2      | 28   |
| DEC 94           | 0      | 70    | 2      | 26   |
| JAN 95           | 0      | 69    | 2      | 31   |
| FEB 95           | 0      | 97    | 2      | 12   |
| MAR 95           | 0      | 61    | 1      | 7    |
| APR 95           | 0      | 59    | 1      | 30   |
|                  |        |       |        |      |
| 12 Month Total   | 0      | 1,014 | 20     | 308  |
| 12 Month Average |        | 3.29  | Mcfd   |      |

DECEIVED N OCT - 5 1995

OIL COM. DIV.

and the second second