

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <b>FLOYD OIL COMPANY</b>	Well API No. <b>30-039-23040</b>
Address <b>711 LOUISIANA, STE 1740, HOUSTON, TX 77002</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <b>CHEVRON U.S.A. INC, P.O. BOX 599, DENVER, CO. 80201</b>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>APACHE FEDERAL</b>	Well No. <b>8E</b>	Pool Name, Including Formation <b>BASIN DAKOTA</b>	Kind of Lease State, Federal or Fee	Lease No. <b>TRIBAL #69</b>
Location				
Unit Letter <b>A</b>	<b>955</b>	Feet From The <b>NORTH</b>	Line and <b>1005</b>	Feet From The <b>EAST</b>
Section <b>8</b>	Township <b>24N</b>	Range <b>5W</b>	<b>NMPM</b>	<b>RIO ARRIBA</b>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>PERMIAN CORP.</b>	<b>P.O. BOX 1702 FARMINGTON, NM 87499</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>EL PASO NATURAL GAS COMPANY</b>	<b>P.O. BOX 1492 EL PASO, TEXAS 79978</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					<b>YES</b>	<b>UNKNOWN</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	<b>RECEIVED</b> FEB 26 1990
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**John N. Black**  
Signature  
**JOHN N. BLACK**  
Printed Name  
**2-22-90**  
Date  
**713-222-6275**  
Telephone No.

OIL CONSERVATION DIVISION

FEB 26 1990

Date Approved

By

**Barry Chang**

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.