

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Felix J. Hickman

3. ADDRESS OF OPERATOR
P.O. Box 12307, El Paso, Texas 79912

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL and 790' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM 03556

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schmitz

9. WELL NO.
2

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde; Ojito Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 16, 25N, 3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7298 K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled with gel chemical mud to 6300'. Ran IES and CNL-FDC open hole logs. Ran a total of 6300' 7" casing with 351' as 23 lb N-80, 2122' as 23 lb K-55 and 3827' as 20 lb K-55. Landed stage tool at 3898, approximately 100' below the top of the Lewis Shale. Cemented first stage with 250 sacks 50-50 poz + 2% gel + 6 1/4 lb Gilsonite/sack + 1/4 lb flocele/ sack + 9 lb salt/sack. Plug down at 0930 8/13/82 with no circulation. Cemented second stage with 150 sacks 65-35 poz + 12% gel followed by 50 sacks class "B". Plug down at 1230 hours 8/13/82. No circulation during job. Temperature survey showed cement top at 2000' to coor Ojo Alamo at 3330' (109).

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander Agent

DATE 8/25/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NM000

SMH