OIL CONSERVATION DIVISION

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| Change of Operator Change | Address P.O. Box 125 | 8 | | | |
| Consideration of Control of Contr | Reason(s) for filing (Check proper box) | | Other (Please explain) | | |
| Highway of demonship part same J. Fellx Hickman, P.O. Box 12307, El Paso, TX 79912 | | Dry Cos | Change of Ope | erator | |
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| Kinna lanaka If this is a request for allowable for a newly distribution of the deviation o |) | | This form is to be filed i | n compliance with RULE 1104. | |
| | Kenna lanaka | | well, this form must be according to the second | panied by a tabulation of the deviati cordance with MULE 111. | |

(Signalwa) AGENT (Tule)

11/27/84 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

