

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Confidential

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
ABE M. Kalaf and George Kalaf
3. ADDRESS OF OPERATOR  
P.O. BOX 50325, Tucson, Az 85703
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 475' FNL, 990' FEL sec 16 T25N R1E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) SWABBING

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

TEST

5. LEASE  
NM 13771
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
CIDO
9. WELL NO.  
#2
10. FIELD OR WILDCAT NAME  
EAST PUERTO CHIQUITO
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
sec 16, T25N R1E
12. COUNTY OR PARISH  
RIO ARriba
13. STATE  
NEW MEXICO
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7102 CR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CO. OF N.M.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 10/25/83 the tubing (2 3/8") which had been setting at 2500' was raised up above the fluid level at 2100' (measured) and again lowered to 2500'. The tubing was then swabbed. 1.3 barrels of oil were recovered. The process was repeated on 10/26/83, 21 hours later. Fluid level was at 2168'. The tubing was raised above the fluid level and again lowered to the plugged back T.D. of 2500'. An additional 1.28 barrels of oil were recovered. Translating the results taken from the 2 3/8" tubing (2" i.d.) to the 6" hole the 1.28 barrels of oil is equal to 11.34 barrels re charge for 21 hours or 12.96 barrels per day

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C.A. Oakley TITLE Geologist DATE 10/27/83  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOC

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

OCT 27 1983

FARMINGTON RESOURCE AREA  
BY Sm