

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**Confidential**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~drilling~~ proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	5. LEASE NM 13771
2. NAME OF OPERATOR ABE M. KALAF + George Kalaf	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 50325, TUCSON, AZ 85703	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 475/N 990/E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME CIDO
	9. WELL NO. #2
	10. FIELD OR WILDCAT NAME EAST PUERTO CHIQUITO
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec 16, T25N R 1E
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7102 (GR)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) RESULTS OF ADDITIONAL TESTING

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

OCT 24 1983

OCT 28 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After 4 bbls of oil were bailed on 8/30/83 from depths of 1600' to 1850' the hole was allowed to recharge until 10/4/83 when 8 barrels of oil were bailed out. On 10/5/83 the hole was swabbed from 1775' to 2130'. No oil was present; only water was present. On 10/11/83 the hole was swabbed dry. Only water was produced. On 10/12/83 Dowell acid fraced the well using 100 gal. of 15% Acid and 140 bbls of water. Upon completion of the frac water (and no oil) in excess of 140 barrels was swabbed out of the hole. Recharge rate was calculated at 0.6 bbl per day. No oil was encountered after 10/4/83. The level of fluid in the hole never returned to its original level.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

C. A. Oakley

TITLE

Geologist

DATE

10/24/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side OCT 27 1983

10CC

FARMINGTON RESOURCE AREA

BY Sm