	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C+104 Supersedes Old C+104 and C+ Effective 1+1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
!_	OPERATOR PRORATION OFFICE			DECEIVED
	Merrion Oil & Gas Corporation		•	10 19 19 19 19 19 19 19 19 19 19 19 19 19
	P. O. Box 1017, Farmington, New Mexico 87499		99	
	Reason(s) for filing (Check proper bax) New We!! Change in Transporter of: Recompletion Change in Ownership Casinghead Gas Condensate Ist delivery of gas 6/27/83			
	If change of ownership give name and address of previous owner			
1.	DESCRIPTION OF WELL AND Lease Name Salazar G Com 21 Location	LEASE Well No. Pool Name, Including F 1 Devils Fork Ge	İ	deral or Fee Fee
	Unit Letter G : 1650 Feet From The North Line and 1850 Feet From The East			
	Line of Section 21 To	wnahip 25N Range 6W	, NMPM,	Rio Arriba County
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent)
	Permian Corporation Name of Authorized Transporter of Casinghead Gas El Paso Natrual Gas Company		P. O. Box 1702, Farmington, New Mexico 87499 Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87499	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gos actually connected?	When
	give location of tanks. If this production is commingled wi	th that from any other lease or pool,	Yes give commingling order number:	6/24/83
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res' Designate Type of Completion - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		İ	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allo
Ī	Date First New Cil Run To Tonks	Date of Test	Producing Method (Flow, pump, go	s lift, etc.)
1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
I.	CAS WELL	<u></u>		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressue (Shut-in)	Chole Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Steve S. Dunn, Operations Manager (Title)			OIL CONSERVATION COMMISSION JUN 29 1983	
			BY Original Signed by FRANK T. CHAVEZ	
			SUPERVISOR DISTRICT # 3	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanish by a tebulation of the deviations taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	

6/27/83

(Date)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.