I.

11.

II.

no ne congres se atorro		/		
SANIA FU	NEW MEXICO OIL CONDERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Superiodes Old C-104 and C-1			
U.S.G.5.	AND / Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE IRAP PORTER OIL				
OPEPATOR GAS	_			
PROPATION OF FICE			BEARINE M	
Southland Royalty Com	pany		REVEIVED	
P.O. Drawer 570, Farm	ington, New Mexico 87499)	JUL 15 1983	
Reason(s) for liling (Check proper bo		Other (Please explain)	OIL CON. DIV.	
New Well X Recompletion	Change in Transporter of: CII Dry Go	os [DIST. 3	
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·			
DESCRIPTION OF WELL AND				
Capulin Mesa	Well No. Pool Name, Including F 1 Gavilan Pictur		2000 110	
Location		eu cillis	Federal JNM-42417	
Unit Letter E : 16	30 Feet From The North Lin	ne and 1050 Feet Fro	om The West	
Line of Section 31 To	ownship 25N Range	1W , NMPM, Rio	Arriba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of Ci			proved copy of this form is to be sent)	
Name or Authorized Transporter of Co			proved copy of this form is to be sent)	
El Paso Natural Gas Co	Ompany Unit Sec. Twp. Rge.			
give location of tanks.		No		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on $-(X)$ Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	X ! Total Depth	P.B.T.D.	
9-11-82	11-09-82	3715'	3691'	
Elevations (DF, RKB, RT, GR, etc.) 7489 GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3576'	Tubing Depth	
Perforations	<u></u>	<u> </u>	Depth Casing Shoe	
3576'-3636'	TUBING, CASING, AND	CEMENTING RECORD	3700.31'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8" 2-7/8"	233.30 '	206 cu.ft.	
0-3/4	2-1/8	3700.31'	506 cu.ft.	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load of	oil and must be equal to or exceed top allow-	
OII, WELL Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)	
Ed.b., Hot Now Cli Mai. 10 1 diles	54.4 61.144			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bbis.	Water - Bble.	Gas • MCF	
		<u></u>		
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
1010 MCF/D	3 hours	,		
Testing Method (publ., back pr.) Back Pressure	Tubing Pressure (Shut-in)	Casing Freesure (Shut-in) 650	Choke Size 3/4"	
CERTIFICATE OF COMPLIAN	CE		/ATION COMMISSION	
		1819 1 F 1000		
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		BY OF STATES		
	best of my knowledge and belief.	TITLE CONTRACTOR	200 (2000) (1000)	
a		1		
Potter O De	leden	If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepened	
Cothic J. Buckeye		well, this form must be accomtests taken on the well in acc	panied by a tabulation of the deviation	
Secretary (Title)			must be filled out completely for allow-	

July 14, 1983

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.