Subunt 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION Santa Fe, New Mexico 87504-2088

1000 Rio Brazos	Rd., Aziec, NM	87410
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. MERRION OIL & GAS CORPORATION Addiess P. O. BOX 840, FARMINGTON, NEW MEXICO 87499 Reason(s) for Filing (Check proper box)

Operator Other (Please explain) New Well Change in Transporter of -----Effective 3/1/90 Recompletion X Dry Gas Change in Operator Casinghead Gas [ ] Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. Canada Mesa Com State, Federal or Fee 4E \_\_\_Basin\_Dakota /|SF-079086 Location 1520 Unit Letter Feet From The North Line and 1650 10 Township 24N Range Section 6W Rio Arriba , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) XX Meridian Oil, Inc. P.O. Box 4289, Farmington, New Mexico 87499 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 4990, Farmington, New Mexico 87499 If well produces oil or liquids, Rge Unit Sec. Twp. is gas actually connected? When 7 F 10 24N 6W Yes 5/84 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oit Well New Well | Workover Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations			Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank

Length of Test

Date of Test

Tubing Pressure

Actual Prod. During Test Oil - Bbls Water - Ithle GAS WELL 53231990 Actual Prod Test - MCI/D Length of Test JON. Lesting Method (pitor, back pr.) Tubing Pressure (Shut in) Casing Pressure (Shut-in)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Steven S. Dunn Printed Name Tale 2-26-90

<u>Operations Manager</u>

327-9801 Telephone No.

OIL CONSERVATION DIVISION

Choke Size

FEB 28 1990 Date Approved

Bil) Che

Producing Method (Flow, punp, gas lift, etc.)

Casing Pressure

SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compilance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- d) Separate Form C 104 must be filed for each pool in multiply completed wells.