

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY 13 1998

WELL API NO. 30-039-23057	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CANADA MESA COM	
8. Well No. 4E (71599)	
9. Pool name or Wildcat Devils Fork Gallup (17610) Basin Dakota (71599)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Merrion Oil & Gas Corporation (014634)	
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	
4. Well Location Unit Letter F : 1520 Feet From The north Line and 1650 Feet From The west Line Section 10 Township 24N Range 06W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6454' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Commingled ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

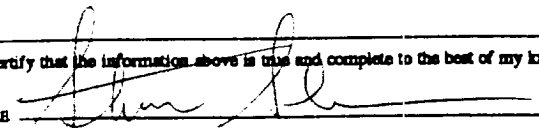
5/01/98 MIRU TJR Well Service 5/1/98.

5/04/98 Kill both strings of tubing with 2% Kcl water, ND WH, NU BOPs. TOH with 1-1/2" tbg LD on float. Work 1-1/4" string for about 1 hour, finally came loose. TOH, LD on float. Tbg had some bent joints, some way over torque. Left well open to tank for night.

5/05/98 PU 4-3/4" x 4-1/2" rotary shoe, top sub, jar and 6 each drill collars. PU 2-3/8" tbg and tally in hole. Tagged packer at 6375'. Started milling on packer, trickel 2% Kcl down annulus. Milled 1-1/2 hr, packer came loose. Chased down hole to 6476'. Bottom perf at 6503'. TOH, packer stuck in mill shoe. Left lower slips and bottom of RCP in hole at 6476' KB.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Drlg & Prod Manager DATE 4/12/98
TYPE OR PRINT NAME Steven S. Dunn TELEPHONE NO. 327-9801

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE MAY 21 1998

CONDITIONS OF APPROVAL, IF ANY:

- 5/06/98** TIH with bailer on 2-3/8" tubing. Tagged fill at 6478', worked bailer. Made 1 ft. Rotated bailer, would only torque up. TOH with bailer, 1 joint tubing full of sand. Part of slips in bailer. Bottom part of packer on top of sand 5-1/2" long. Tapered at bottom, hole in middle.
- 5/07/98** PU taper tap and bumper jar. TIH on 2 drill collars and 2-3/8" tbg. Tagged up at 6478'. Pumped 2% Kcl water down tbg. Bumped down with bumper jars. Worked down to 6570'. Pumped 20 bbls water. TOH, dragging first 8', no fish. TIH with 2-3/8" production string. Tagged up 6410'. Pushed fish to 6470' stopped. TOH with production string.
- 5/08/98** PU bull dog adapter, strap in hole. Tag up at 6487', bailed to 6525' stopped. TOH, empty bailer. Had 3-1/2 stands full of fine sand. TIH, tag up @ 6523', bailed to 6564', got hard and stopped. TOH, had 3-1/2 stands full of sand, iron and part of slips. Bottom perf at 6503', leave 61' rat hole.
- 5/09/98** IH with 207 joints of 2-3/8", 8rd tbg, production string with seating nipple on bottom, land at 6476' KB. ND BOPs, NU WH. Swab in well. Swabbed 89 bbls water, last 3 runs oil. Well flowing gas and oil. Put on production. RDMOL.