SUBMIT IN TRIPLICATE*

	Form .	approved		
	Budget	Bureau	No.	42-R142
36	-03	9-2)-}	KD .

5. (Other instructions on UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF-080536 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL DEEPEN OR PLUG BACK

ATTENATION TO PRIEZE	2 C C C C C C C C C C C C C C C C C C C	
DRILL X DEEPEN	PLUG BAC	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS WELL Y OTHER 2. NAME OF GPERATOR	SINGLE MULTIP. ZONE ZONE	8. FARM OR LEASE NAME ORA
ELLIOTT OIL COMPANY		9. WELL NO. #2
P. O. Box 1355, Roswell, N.M. LOCATION OF WELL (Report location clearly and in accordance with At surface		10. FIRLD AND POOL, OR WILDCAT
1750'FNL F850'FEL At proposed prod. zone		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST	T. ORDICE*	Sec. 21-T25NR3W
10 miles NW Lindrith	1 OFFICE	Rio Arriba N.Mex.
D. DISTANCE FROM PROPOSED. LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE 1640	17. NO. OF ACRES ASSIGNED TO THIS WELL
8. DISTANCE FROM PROPOSED LOCATION.	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS

OR APPLIED FOR, ON THIS LEASE, FT. Cliffs on lease.

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 8400 Rotary 22. APPROX. DATE WORK WILL START* September 1, 1980

23.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8"	32.3	200	200_sx
8-3/4	7''	23	6390	500 sx
6-1/4	4-1/2"	11.6	6250-8400	350 sx

PROPOSED CASING AND CEMENTING PROGRAM

Propose to cement intermediate casing to cover Ojo Alamo. Gas-drilled to TD and run 4½" liner. Mesaverde and Dakota will be treated and dualed if productive. Gas is not committed.

Estimated Formation Tops:

24.

RECEIVED

U. S. GEOLOGICAL SURVEY. FARMINGTON, N. M.

Ojo Alamo	2080	Mancos	6140	
Fruitland	3800	Casing Point	6390	
Pictured Cliffs	3910	Gallup	7000	
Lewis	3970	Greenhorn	8050	
Cliff House	5590	Graneros	8110	
Point Lookout	6090	Dakota	8150	
	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED			
	SUBJECT TO COMPLIANCE WITH ATTACHED			
	"GENERAL REQUIREMENTS"			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Curtis J. Little	TITLE_	Agent	DATE 7-11-80
(This space for Federal or State office use)			
PERMIT NO.		APPBOVAL DATE	
APPROVED BY	_ TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			AUG 1 8 1982
A second			2 CCitt
₹_			F7'

*See Instructions On Reverse Side

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OIL CONSERVATION DIVISION P. O. HOX 2088 STATE OF NEW MEXICO kerised 10-1-18 SANTA CE, NEW MEXICO 87501 LICAGY AND MINERALS DEPARTMENT All distances must be from the outer houndaries of the Section. Well No. Lease Sperator 2 ORA ELLIOTT OIL COMPANY County Range Township Unit Letter Rio Arriba 25N 21 G Actual Fnotage Location of Well: 2000 line feet from the North 1750 feet from the Dedicated Acreage: Pool Gallup Dakota Producing Formation jito Ground Level Elev. 12320 Acres Mesaverde 7459 Blanco 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-M.V. 320 Acres tained herein Is true and complete to the best of my knowledge and belief. Fronkelles U. S. GEORGIAN LE GRAND 20001 PARMINGTON, N. 11 Operator Company Elliott Company Sec. 5-28-1982 I hereby certify that the well location 21 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief.

> Date Surveyed May 1

2310

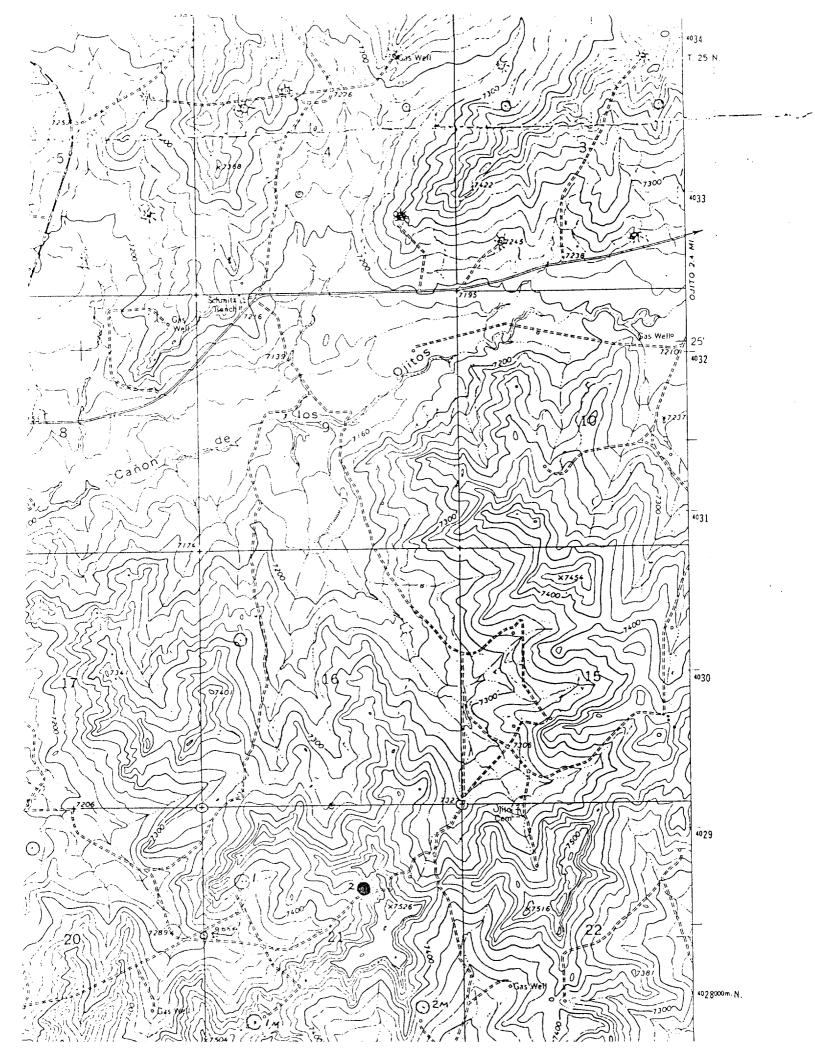
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