

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. UNIT AGREEMENT NAME					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		3. FARM OR LEASE NAME ORA					
2. NAME OF OPERATOR Elliott Oil Co.		9. WELL NO. 2					
3. ADDRESS OF OPERATOR Drawer 1355, Roswell, NM 88201		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde					
4. LOCATION OF WELL (Report location clearly and in accordance with and State of New Mexico) At surface 1750' FNL & 2000' FEL At top prod. interval reported below same At total depth same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 21, T25N, R3W					
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba					
15. DATE STUCCED 8/25/82		13. STATE New Mexico					
16. DATE T.D. REACHED 9/16/82		18. ELEVATIONS (OF. HED. RT. GR. ETC.) * 7471 KB					
17. DATE COMPL. (Ready to produce) 1/6/83		19. ELEV. CASINGHEAD 7460					
20. TOTAL DEPTH, MD & TVD 8270		21. PLUG BACK T.D., MD & TVD 8195					
22. IF MULTIPLE COMPL., HOW MANY * 2		23. INTERVALS 8270					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MT AND TVD) * 6084-6228 Mesa Verde		25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL, FDC, CBL, CCL		27. WAS WELL CORED no					
28. CASING RECORD (Report all strings set in well) ACT. 3							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLT SIZE	CEMENTING RECORD	AMOUNT CURED		
9 5/8"	36	307	12 1/2	325 Cu Ft. Class B cir. to surface	none		
7	23	6410	8 3/4	Stage 1-459 Cu-ft Class B 50-50 poz mix, 2% gel, 12% oilsonite/sk	7# salt/sack		
29. LINER RECORD				30. TUBING RECORD (Over)			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	FACESET SET (MD)
4 1/2	6263	8269	285 cu ft Class "B" 50-50 poz mix 2% gel		2 3/8	6052	none
31. PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL	SIZE	NUMBER	DEPT. INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			
6084-6116	0.35"	1 shot /ft					
6186-6192	0.35"	1 shot /ft					
6226-6228	0.35"	1 shot /ft					
32. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS					
12/16/82	flowing	shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—FEL.	GAS—MCF.	WATER—EBL.	GAS-OIL RATIO
5/15/83	3	0.75"	→	0	114	0	N/A
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—FEL.	GAS—MCF.	WATER—EBL.	GAS-OIL RATIO
5/1	614	→	0	974	0	0	N/A
34. THIS STRING OF GAS LIFT (if used for fuel, vented, etc.)				TEST WITNESSED BY			
To be sold				J. Elledge			
35. LIST OF ATTACHMENTS				36. LIST OF ATTACHMENTS			
cement record				ACCEPTED FOR RECORD			
SIGNED <i>John A. Elledge</i> TITLE Agent DATE 6/9/83				JUN 24 1983			

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY *Sm*