

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Elliott Oil Company
3. ADDRESS OF OPERATOR  
Box 1355, Roswell, New Mexico 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1750' FNL 2000' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
SF-080536
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Ora
9. WELL NO.  
2
10. FIELD OR WILDCAT NAME  
Ojito Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
21-T25N-R3W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
NM
14. API NO.  
30-039-23062
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7459 GR 7471 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/25/82 MI RU Completion rig.  
9/27/82 TIH w/tubing and bit to clean out to float collar @ 8227' TOH w/tubing.  
9/28/82 Ran Cement Bond Log. No cement below 7550'. Perforate one hole @ 8226'. TIH w/tubing & packer set @ 8205'. Squeeze cemented with 60 sacks Class B plus 8 #/sack of salt plus .75% CFR-2. WOC.  
9/29/82 Ran temperature log. Cement top approximately 7800'. TIH w/tubing & bit. CO cement to PBTD of 8195'. Spotted 250 gallon 7½% HCl. TIH w/tubing. Perforated Dakota 8134, 8136, 8138, 8140, 8142, 1843, 8144, 8146, 8148, 8150, 8152, 8154, 8156, 8158, 8160, 8162, 8164, 8166, 8168, 8170, 8172'.  
9/30/82 Acidized Dakota w/500 gallon 7½% HCl. San/water fractured Dakota (8134'-8172' 21 holes) w/80,000 # 20/40 sand and 42,000 gallons slick water. AIR = 31 BPM, ATP = 3100 psi. Set retrievable bridge plug @ 7530'.

SEE ATTACHED SHEET

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED AR Kendrick TITLE Agent DATE 10/21/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NM00001

OCT 22 1982

\*See Instructions on Reverse Side

FARMINGTON  
BY Sm

9/30/82 Continued:

Perforate Gallup 7244, 7248, 7252, 7274, 7278, 7282, 7286, 7302, 7306, 7316, 7320, 7358, 7384, 7388, 7392, 7396, 7400, 7404, 7408, 7412, 7416, 7424, 7428, 7432, 7436, 7444, 7462, 7466, 7470, 7474, 7478, 7482, 7486, 7490, 7494'.

Acidized w/750 gallon 7½% HCl. Sand/water fractured Gallup (7244' - 7494' 35 holes) w/130,000 # 20/40 sand plus 160,000 gallon slick water. AIR = 59 BPM, ATP = 2200 psi. SDON.

10-01-82 Retrieved bridge plug @ 7530'. CO to PRD @ 8195' w/N<sub>2</sub>.  
Landed 2 3/8" tubing @ 7249'. Released rig.  
Shut-in for initial potential test.