

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

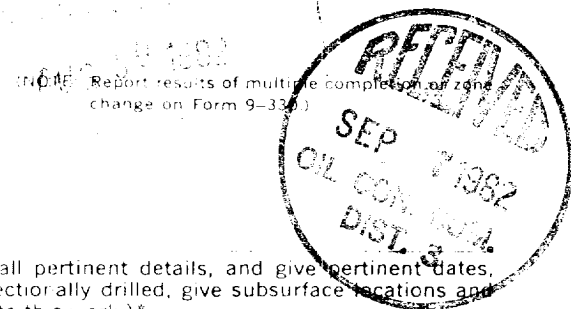
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

- 1. oil well gas well other Dual G/O
- 2. NAME OF OPERATOR
Elliott Oil Company
- 3. ADDRESS OF OPERATOR
Box 1355, Roswell, New Mexico 88201
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)
AT SURFACE: 1750' FNL 2000' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same
- 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	X
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

- 5. LEASE
SF-080536
- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 7. UNIT AGREEMENT NAME
- 8. FARM OR LEASE NAME
Oca
- 9. WELL NO.
2
- 10. FIELD OR WILDCAT NAME
Ojito-Gal/Dak - Blanco-Mesaverde
- 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21, T25N, R3W
- 12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
- 14. API NO.
31-039-23062
- 15. ELEVATIONS (SHOW DF, KDB, AND WD)
7459 G.L. 7471 KB



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud @ 4:45 p.m. August 25, 1982.

Drilled 12 1/4" hole to 320'. Ran 9 5/8" 36# casing set @ 307' and cemented with 275 sacks of Class B cement. Cement circulated to the surface. Plug down @ 12:00 midnight 8/25/82. Deviation 3/4" @ 320'.

Nippled up blowout preventer.

Pressure tested surface casing with 800 psi for 30 minutes - held okay.

Started drilling out from under surface @ 12:00 noon 8/26/82 with 8 3/4" bit.

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED *AR Kendrick* TITLE Agent DATE August 30, 1982

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

SEP 03 1982

FARMER

BY *SMA*

NMOCG