

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 080536													
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ELSVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME													
2. NAME OF OPERATOR Elliott Oil Co.		7. UNIT AGREEMENT NAME													
3. ADDRESS OF OPERATOR Box 1355, Roswell, N.M. 88201		8. FARM OR LEASE NAME Ora													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1750'/N & 2000'/E At top prod. interval reported below same At total depth same		9. WELL NO. 2													
10. FIELD AND POOL, OR WILDCAT Ojito Gallup-Dakota		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 21- Twn. 25N-Rng. 3W													
14. PERMIT NO.		DATE ISSUED													
15. DATE SPUN 8-25-82		16. DATE T.D. REACHED 9-16-82													
17. DATE COMPL. (Ready to prod.) 10-1-82		18. ELEVATIONS (DF. REE. RT. GR. ETC.) 7471' L.E.													
19. ELEV. CASINGHEAD 7460'		20. TOTAL DEPTH, MD & TVD 8270'													
21. PLUG BACK T.D., MD & TVD 6195'		22. IF MULTIPLE COMPL., HOW MANY? 2													
23. INTERVALS PERMITTED BY 0-8270'		24. ROTARY TOOLS CABLE TOOLS 0													
25. RECORDING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 7244-7494 Gallup 8134-8172 Dakota		26. WAS DIRECTIONAL SURVEY MADE yes													
27. TYPE ELECTRIC AND OTHER LOGS RUN I-S, CNL, PLO, CBL, COL		28. WAS WELL Cased no													
29. CASING RECORD (Report all strings) Casing Size Weight, LB./FT. Depth Set (MD) Hole Size 9 5/8" 36 307 12 1/2 7" 23 6410 8 3/4 see attached cement record															
30. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement Screen (MD) 4 1/2 6263 8269 see attached															
31. TUBING RECORD Size Length Set (MD) Packer Set (MD) 2 1/16 3095 6370															
32. PERFORATION RECORD (Interval, size and number) all perfs. 0.35" i.d. (see attached for depths)															
33. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 7244-7494 180,000 gal. wtr., 130,000 lb. 20-40 sand 8134-8172 42,000 gal. wtr., 30,000 lb. 20-40 sand															
34. PRODUCTION Date First Production 10-3-82 Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing Well Status (Producing or shut-in) shut-in															
Date of Test 5-5-83		Hours Tested 3		Casing Size 32/64		Prodn. for Test Period 72		Oil--BBL. 9		Gas--MCF. 50		Water--BBL. 0		Gas-Oil Ratio 5556	
Flowing Pressure 280		Casing Pressure N/A		Calculated Pressure Rate 72		Oil--BBL. 500		Gas--MCF. 0		Water--BBL. 46		Oil Gravity-API (CCR.)			
35. DESIGNATION OF GAS (Type, weight, etc.) to be sold						36. TEST WITNESSED BY Joe Ellledge									
37. List of Attachments cement record, perforation depths						38. I hereby certify that the foregoing attached information is a true and correct statement of the well completion records									
SIGNED John Alexander TITLE ASST						JUN 24 1983									
(See Instructions and Spaces for Additional Data on Reverse Side)						FARMINGTON DISTRICT									

NM000

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seal's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DILL-STEN TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3551		(all depths measured)			
Kirtland	3697					
Pictured Cliffs	3881					
Cliff House	5550					
Point Lookout	6030					
Gallup	7244					
Greenhorn	8036					
Dakota	8132					
T.D.	8270					

ELLIOTT OIL CO.
ORA 2
21-25N-3W
Rio Arriba Co. N.M

ATTACHMENT TO FORM 9-330

CEMENTING RECORD :

9 5/8" set at 307':

325 Cu. Ft. Class B
cement circulated to surface

7" set at 6410':

stage 1-459 Cu.Ft. Calss B 50-50 Pozmix, 2% gel, 12½ lb. Gilsonite/sk.
and 7 lb. salt/sk.

stage 2- 555 Cu. Ft. total, 496 Cu. Ft. Halliburton Light, 12½ lb.
Gilsonite/sk., 59 Cu. Ft. Calss B

stage tool at 4074'

cement top stage 1 (CBL) 4979'

cement top stage 2 (CBL) no cement recorded above stage tool, Ojo
Alamo squeezed after Mesa Verde Frac. and
reported by sundry notice to have cement
top at 3400'.

4 1/2" liner:

215 Cu. Ft. Class B 50-50 Pozmix, 2% gel
cement circulated to liner top at 6263'

PERFORATING RECORD: (all perforations 0.35" i.d)

Gallup:

one shot each at:

7244	7388	7466
7248	7392	7470
7252	7396	7474
7274	7400	7478
7278	7404	7482
7282	7408	7486
7286	7412	7490
7302	7416	7494
7306	7424	
7316	7428	
7320	7432	
7358	7436	
7384	7444	
7388	7462	

Dykota:

5134' - 5172' 1 perforation each 2'

5143

RECEIVED
JUN 27 1983
OIL CON. DIV.
DIST. 3