SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bareau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

							
perator	Lease				Well No.		
JACK A. COLE		IL-FEDERA	County				
	 ວະ	Township 2UN	Range	3W	Rio A	mri he	
M ctual Footage Location	of Well:	2414		∑m	I IIIO A	11104	
790 fee	et from the So	outh line and	790	fee	t from the W	est	line
round Level Elev.	Producing Form	mation	Pool	- D-14			Dedicated Acreage:
7062	Dakota		Cnaco	n Dakota	a Associ	ated	160 Acres
1. Outline the ac	creage dedicat	ted to the subject we	ell by colo	ored pencil o	r hachure me	irks on the	e plat below.
2. If more than control interest and ro		dedicated to the well	l, outline e	each and ide	ntify the ow	nership the	ereof (both as to working
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Yes	No If an	iswer is "yes;" type o	f consolid	ation			
If answer is "this form if nec		owners and tract desc	riptions w	hich have ac	ctually been	consolida	ted. (Use reverse side of
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