## UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	SF-078915  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1 -:1	8. FARM OR LEASE NAME Mobil Federal
1. oil	9. WELL NO.
2. NAME OF OPERATOR.  JACK A. COLE	10. FIELD OR WILDCAT NAME Chacon Dakota Associated
3. ADDRESS OF OPERATOR P. O. Box 191 Farmington, N.M. 8740. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 790'FSL, 790'FWL AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO. 30-043-20657
	=' 1
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF SHACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ALTER CASING SHULL SHOOT OF SHOOT	CEIVED  (NOTE: Report results of multiple completion or zane 198 change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sincluding estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pertical depths for all markers.	is directionally drilled, give subsurface locations and
	s 4-1/2", 10.50 & 11.60, K-55
Gilsonite an Calculated Second Stage: 1247 Cu.Ft. Gilsonite f	of 50-50 Pozmix with 6-1/4 lbs.  nd 6 lbs. salt per sack.  top of cement 5900'.  of 65-35 Pozmix with 6-1/4 lbs.  ollowed by 59 Cu. Ft. of Class "B  . Stage collar 3239'. Calculated  nt 535'.
Subsurface Safety Valve: Manu. and Type  FOR: JACK A. COLE  18. Thereby certify that the tork on Bys true and correct President SIGNED	Set @Ft.  , Walsh rod. DATE10/14/82
(This space for Federal or Stat	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	LCGEDTTE FOR CTOACE
	AGGEPTED FOR RECORD
*See Instructions on Reve	rse Side 007 10 1982

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