SUBMIT IN TRIPLICATE*

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

	approvea		
Budget	Bureau	No.	42-R1425.

6% ge Tail

UNITED STAT DEPARTMENT OF THE		30 - 039 - 23077 5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SUF	Jicarilla Contract 148					
	C					
	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
DRILL DEEPEN	PLUG BACK	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	SINGLE [V] MULTIPLE	S. FARM OR LEASH NAME				
OIL CAS WELL OTHER 2. NAME OF OPERATOR	SINGLE X MULTIPLE ZONE	Jicarilla Contract 148				
Amoco Production Company		9. WELL NO.				
3. ADDRESS OF OPERATOR		19				
501 Airport Drive, Farmington, NM 8	37401	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance	with any State requirements.	Otero Chacra 11. SEC., T., B., M., OR BLK.				
1040' FSL & 790' FEL Section 14, T25	5N, 185W Alif 31 1992	SE/4, SE/4, Section 14,				
At proposed prod. zone Same	7000 5 307	7 T25N, R5W				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR	POST OFFICE*	12. COUNTY OR PARISH 13. STATE				
14-1/2 miles NNE of Counselor, New M		Rio Arriba NM				
15. DISTANCE FROM PEUPUSED* LOCATION TO NEAREST		7. NO. OF ACRES ASSIGNED TO THIS WELL				
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	2560	160				
18. DISTANCE FROM PROPONED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE FIT. 551	19. PROPOSED DEPTH 20	0. ROTARY OR CARLE TOOLS ROTARY				
OR APPLIED FOR, ON THIS LEASE, FT. DOLL 21. ELEVATIONS (Show whether DF, RT, GR, etc.)	1 4003	22. APPROX. DATE WORK WILL START*				
6861' GL		As soon as permitted				
	SING AND CEMENTING PROGRAM					
SIZE OF HOLE SIZE OF CASING WEIGHT PE	R FOOT SETTING DEPTH	QUANTITY OF CEMENT				
NUMBER OF TRANSPORTER OF THE PROPERTY OF THE P		72 cu. ft. class B w/2% CaCl2-circ				
7-7/8" 4-1/2" (New) 10.5# I		386 cu. ft. class B 50:50 POZ, 6% g				
	1 1	med tuf plug/sx and .8% FLA. Tain w/89 cu. ft. class B Neat-circ.				
Amoco proposes to drill the above we The well will be drilled to the surthen be drilled to TD with a low so will be based on open hole logs. A Additional information required by I point surface use plan are attached	face casing point, using lids nondispersed mud sy copy of all logs will b NTL-6 for the application	g native mud. The well will vstem. Completion design be filed upon completion.				
The gas from this well is dedicated	to El Paso Natural Gas	Company OF SERVICE OF STATE OF				
		\ `~\} \ \				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to zone. If proposal is to drill or deepen directionally, give pertipreventer program, if any.	deepen or plug back, give data on prese went data on subsurface locations and r	ent productive and proposed lew productive measured and true tions decrease. Give blowout				
Original Signed By						
SIGNED D. H. SHOEMAKER	TITLE District Engineer	DATE 8-30-82				
(This space for Federal or State office use)		-				
•	APPROVAL DATE					
PERMIT NO.	APPROVAG DATE	APPROVED				
APPROVED BY	TITLE	AS AMENDED				
CONDITIONS OF APPROVAL, IF ANY:		1				
i D		SEP 2 8 1982 FOR JAMES F. SIMO				
esh."		TOT TAMES F SIMU				
	Nanos	DISTRICT ENGINEER				

Ninos.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

L CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-78

····			All Cities	CES MUST HE IN	700 1/12 EUT		The Section). 			
Operator AMOCO PRODUCTION COMPANY			Lease JIC.	JICARILLA CONTRACT 148			Well No.				
Unit Letter Section Township			Rong	Range County			•				
P ·		71,	251	aT.	1	5W		Ammiba			
Actual Footage Loca	atlon c		451	<u> </u>		<u> </u>	1 110	Arriba			
Ground Level Elev.	1661	Producing For	South_	line and	P∞l		eet from the	East	line Dedicated Acreage:		
6861		•				ero Chacr	· a		160		
		Chacra			·						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working											
interest and royalty).											
									}		
If more the	n one	e lease of d	ifferent or	wnership is	dedicated	to the well	, have the	interests of	all owners been consoli-		
dated by c	ommu	nitization, u	nitization	, force-pooli	ng. etc?						
Yes		No If an	iswer is "	'yes," type o	f consoli	dation			· · · · · · · · · · · · · · · · · · ·		
									_		
If answer i	s "n	o," list the	owners an	d tract desc	riptions	which have	actually be	en consolid	ated. (Use reverse side of		
this form if	nece	ssary.)									
No allowab	le wi	ll be assigne	ed to the v	vell until all	interest	s have been	consolida	ted (by com	munitization, unitization,		
									approved by the Commis-		
sion.	•					_			**		
						· · · · · · · · · · · · · · · · · · ·		1			
		!				1	ł	,	CERTIFICATION		
		!				i	1	I	*		
				markin da semen i d		DEFER		I hereby	certify that the information con-		
		REC				26/1		tained he	rein is true and complete to the		
	1	I The Print print		- 4				1	y knowledge and belief.		
			51 1000		0/1	κρο · *		10	ο · Δ		
•	i	ı AUG	31 1383	j	1 5/2	Co 29 100		L.	1 Nauney		
<u> </u>	.	L.,	i Zu rtein er teksille		_ -		2 4 _	Nome	()		
	:	£ Stime :	tgira er o nem Zgirah, di d		\ \	ST. SOM		R.A. I	OOWNEY		
	1_	·		ڙ -سي.				Position	om puotumn		
		1							CT ENGINEER		
		1				1 1		Company	PROPYCETON COMPANY		
		1				i ·		} 	PRODUCTION COMPANY		
		}	C			i		Date	1000		
		1	Sec.			l		PIAT 28	3, 1980		
		<u> </u>			 	 		1	•		
		!				ì		1			
		1		14	•	1	i	1	certify that the well location		
1		!				1		1	this plat was plotted from field		
		; i				ſ		notes of	octual surveys made by me or		
		(-				1		1	supervision, and that the same		
						İ		1	nd correct to the best of my		
		!				i		knowledg	e and belief.		
F		+				1	1		İ		
		i :				l ⊚	790'				
		I				1		Date Survey	110202		
		I				1		May 23	19800		
		I						1 - 1/ /	Professional Engineer		
		i				010	1	and for Land	Surreyor		
		1				7		1211	BARLER		
,		<u></u>			f in the state of				B. Kerr Jr.		
pre-cont		·						Certific que			
1				•	•	•	• •	3050	TARRIE TO		

