

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1040' FSL X 790' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) spud and set casing

SUBSEQUENT REPORT OF:

☐  
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☐

RECEIVED  
DEC 23 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Contract 148

9. WELL NO.  
19

10. FIELD OR WILDCAT NAME  
Otero Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/4, SE/4, Section 14, T25N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.  
30-039-23077

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
686' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12 1/4" hole on 10-30-82 and drilled to 320'. Set 8 5/8" 24# surface casing at 320' on 10-31-82 and cemented with 354 cu.ft. class "B" cement with 2% CaCL<sub>2</sub>. Circulated 30 cu.ft. of cement to surface. Drilled a 7 7/8" hole to a TD of 4100'. Set 4 1/2" production casing at 4100' on 11-4-82 and cemented with 1300 cu.ft. of class "B" neat cement containing 65:35 poz, 6% gel, 2# med. tuf plug/sx and .8% FLS. Tailed in with 118 cu.ft. of class "B" neat cement with 2% CaCL<sub>2</sub>. Circulated cement to surface. Release the rig on 11-5-82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Adm. Supervisor DATE DEC 22 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 24 1982

FARMINGTON, N. M.  
SMM

\*See Instructions on Reverse Side