LINITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE Jicarilla Contract 148 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Jicarilla Contract 148 9. WELL NO.
2. NAME OF OPERATOR	19
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Otero Chacra
501 Airport Dr., Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SE/SE, Section 14, T25N, R5W
AT SURFACE: 1040' FSL x 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-23077
REPORT, OR OTHER DATA	15 BLEVATIONS (SHOW DF, KDB, AND WD) 6861 GL
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SHOOT OF ACIDIZE	
TEST WATER SHUT-OFF	\
FRACTURE TREAT	λ3 \
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
TEST WATER SHUT-OFF	Change on Form 9-330.)
MULTIPLE COMPLETE	LN.W.
CHANGE ZONES	(NOTE: Report results of multiple completion or zone SURVEY change on Form 9-330.)
ABANDON*	
(other) Completion	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced 12-1-82. Total depth of the well is 4100 and plugback depth is 4057'. Perforated interval 3994-4023' with 2 spf, a total of 58 .49" holes. Fraced interval 3994-4023' with 55000 gallons 70% quality foam containing 2% KCL, 87000 # 10-20 mesh sand and 1950 SCFN₂/bbl of frac fluid. Landed 2-3/8" tubing at 4044'. Released rig 12-6-82.

Subsurface Safety Valve: Manu. and Type ____ 18. I hereby certify that the foregoing is true and correct TITLE Admin. Supvr. DATE (This space for Federal or State office use) DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY nuclear for record

FARMINGTON DISTRICT