

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File; 1-R. L. Bayless

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-015014

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
McKenzie No. 19. API Well No.
30-039-2307910. Field and Pool, or Exploratory Area
Otero Gallup11. County or Parish, State
Rio Arriba County,
New Mexico

SUBMIT IN PERSON TO FARMINGTON, NM

RECEIVED
AUG - 9 1996

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

OIL CON. DIV.
DIST 3 37-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2020' fml & 970' fwl (SWNW)

E Section 25, T25N, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas Corporation Plugged & Abandoned the above referenced as follows:

7/31/96 MIRU A-Plus Well Service 7/31/96. Open up well - Csg & Tbg 650 psi. Blow well down to pit. Pump 40 bbls down tubing to kill well. Break wellhead cap off, pick up on tubing, no tubing just a donut in well. Wait on tubing. Shut well in. SDFN.

8/01/96 Open up well - Csg 100 psi. Blow well down to pit. Bled down to 0 psi. PU 4' perf plugging sub and TIH with 196 jts of 2-3/8" tbg to 6205'. Tag bottom at 6225'. Pumped 40 bbls down tubing. Plug #1 with tubing at 6205', mix 50 sxs of Class 'B' neat cement, 15.6# = to 10.5 bbls of slurry and displace from 6205' up to 5528'. LD tubing up to 5540'. TOH with tubing up to 4274'. WOC. TIH with tubing and tag Plug 1 at 5740' with 181 jts and 13' in on joint #182. LD tubing up to 4113'. Load hole with 10 bbls and press test csg to 500#, had leak at 1-1/2 BPM at 500#. Plug #2 with tubing at 4113', mix 12 sxs of Class 'B' neat cement, 15.5# = to 2.4 bbls Of slurry, and displace from 4113' up to 3956'. LD tubing up to 3954'. TOH with tubing up to 3321'. Shut well in. WOC.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Connie Dinning

Title

Engineer

Date

8/5/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

AUG 07 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

W/Conn

Duane Spencer

8/02/96

Open up well had 0 psi on tubing, casing and bradenhead. TIH with tubing and tag Plug #2 at 3941' with 124 fts and 17' in on joint #125. LD tubing up to 2562'. Plug #3 with tubing at 2562', establish circulation with 5 bbls then press test casing to 500# - held OK. Mix 49 sxs of Class B neat cement, 15.5# = to 10.2 bbls of slurry, and displace from 2562' up to 1919'. LD tubing and perforate plugging sub. RD rig floor and dig out wellhead. RU A-Plus WL, TIH and perf'd 4 holes at 430' with 2-1/8" charges, POOH, RD WL. Plug #4 establish circulation down 4-1/2" and out 8-5/8" with 12 bbls then mixed 148 sxs of Class B neat cement, 15.6# = to 31.1 bbls of slurry and got 1 bbl of good cement out bradenhead. ND BOP and cut well head off. Install dry hole marker with 10 sxs cement was at surface inside 4-1/2" and 3' down in between 4-1/2" and 8-5/8". RD rig and equipment. (BC)

Note: Used 259 sxs on well and 10 sxs on marker (total 269 sxs cement). Joe Sanchez with BLM was on location.