

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other2. NAME OF OPERATOR
Merrion Oil & Gas Corporation3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FSL and 2150' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) TD, Casing ☐

SUBSEQUENT REPORT OF:

☐
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☐
☐
☐
☐
☐
☐
☐RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 6 1983

OCT 11 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREAOIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5704' KB 10/2/83.

Ran 4.5", 11.6 #/ft casing set @ 5704' KB with 225 sx (274.5 cu. ft.) Class H cement with 2% D-20. 700 sx Class B (1442 cu. ft.) with 2% D-79. 100 sx (122 cu. ft.) Class H with 2% D-20.

Circulated trace of cement to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager DATE 10/5/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

OCT 07 1983

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA
BY _____