ENERGY AND MINERALS DEPARTMENT --. -- -----OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 SANTA PE SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS REQUEST FOR ALLOWABLE AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA JAN 1 71984 PROBATION OFFICE OIL CON. DIV. Merrion Oil & Gas Corporation Address DIST. 3 P. O. Box 1017, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: 1st delivery of gas Recompletion Dry Gas 1/1/84 Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No State, Federal or Fee Federal SF 078877 Canyon Largo Unit 306 Devils Fork Gallup South Line and 2150 \_\_ Feet From The Feet From The Line of Section 11 24N Township .6M Range , NMPM, Rio Arriba County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 💟 Address (Give address to which approved copy of this form is to be sent) Permian Corporation P. O. Box 1702, Farmington, New Mexico 87499 Name of Authorized Transporter of Casinghead Gas 🔀 of Dry Gas 🗔 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P. O. Box 4990, Farmington, New Mexico 87499 Unit Rge. When If well produces oil or liquids, give location of tanks. is gas actually connected? 11 24N 6W Ves 1/16/84 If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Oil Well Gas Well New Well Motkovet Plug Back Same Res'v. Diff. Res' Designate Type of Completion - (X) Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.) Length of Teet Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bhis. Water - Bhis. Gas-MCF **GAS WELL** Actual Prod. Teel-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Teeting Method (pitot, back pr.) Tubing Pressure (Shut-is) Casing Preseure (Shut-in) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION JAN 17 1984 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Operations Manager Steve S. Dunn, All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 1/16/84 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)