SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Budget Bureau No. 42-R1425.

30-039-23084

5. LEASE DESIGNATION AND SERIAL NO.

APPLICATIO	n for permit	TO DRILL,	DEEPEN	, OR PLUG	ВАСК	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK	RILL X	DEEPEN		PLUG BA	CK 🗀	7. UNIT AGREEMENT NAME
. TYPE OF WELL	··· —	5 C				
WELL [A]	WELL OTHER		SINGL ZONE	E MULTI ZONE	PLE KI	8. FARM OR LEASE NAME
NAME OF OPERATOR	0 3					Phillips 32
Joseph B. ADDRESS OF OPERATOR						9. WELL NO.
	2nd Avenue S	Ste 212 D	enver	Colomado	90206	2-22 10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL () At surface	Report location clearly a	nd in accordance wi	th any State	requirements.*)	30240	West Lindrith Gal/Dak
330)' FSL & 2310	O' FEL				11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zo	^{ne} Same	Sec. 32. T25N, R3W				
DISTANCE IN MILES	AND DIRECTION FROM NI					
	Southeast of			М		12 COUNTY OF PARISH 13. STATE Rio Arrica New Mexico
DISTANCE FROM PROF	OSED*	JI DIOGILL		ACRES IN LEASE	17. No. o	Rio Arriba New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330			640		70 TI	HIS WELL
DISTANCE FROM PRO			19. РВОРО			BY OR CABLE TOOLS
OR APPLIED FOR, ON TH	HIS LEASE, FT.	2640	80	00_	I R	Rotary
	nether DF, RT, GR, etc.)	- -				22. APPROX. DATE WORK WILL START*
7104	1 GR					September 10, 1982
		PROPOSED CASI	NG AND CE	MENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT
12-1/4 7-7/8	8-5/8 4-1/2	24		300		0 sks to circulate
1 170	4-1/2			8000	800	sks in 2 stages
instructi	s. If produill plus and	l abandon a	as per	Minerals	Manage	ment Service
4 3390						
A STATE OF THE STA	OCI 6 1982	X Table	i	مينيير أقوور يسرد		
N C	M. Curt. COM.	Ĵ.		AUG 18	1982	<u> </u>
* Andrews	. Dist. 3	f.		AUG		
No. of the state o			rame and Colv. N. Of			**************************************
. If proposal is to	drill or deepen direction	! proposal is to deep naily, give pertinent	en or plug l da on su	ack, give data on pr	resent produ	active zone
enter program, if an				Carrace recurions an	ia measurea	and true wartical depths. Give blowout
	y.				d measured	and true writical depths. Give blowout
SIGNED R. D.	s. Simmons		Ager		ad measured	and true writical depths. Give blowout
IL. D.	Semm		Ager		d measured	and true writical depths. Give blowout
(This space for Fede	Simmons				d measured	and true writical depths. Give blowout
(This space for Fede	Simmons			ıt	d measured	and true writical depths. Give blowout
	Simmons ral or State office use)		APPE	ıt		and true Artical depths. Give blowout DATE August 10, 1982
(This space for Feder PERMIT NO.	Simmons ral or State office use)	TIT TIT	APPE	ıt		APPROVED
(This space for Feder PERMIT NO.	Simmons ral or State office use)	TIT TIT	APPE	ıt		and true Artical depths. Give blowout DATE August 10, 1982
This space for Fede	ral or State office use)	TIT TIT	APPE	ıt		APPROVED
This space for Fede	Simmons ral or State office use)	TIT TIT	APPE	OVAL DATE		APPROVED
(This space for Feder PERMIT NO.	ral or State office use)	*See Instruc	APPE	OVAL DATE	A	APPROVED

Plat #1 OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator			Lease	a 3	Well No.					
JOSEPH B. GOULD			PHILLIPS	32	2-32					
Unit Letter	Section	Township	Range	County	e Ammilia					
Actual Footage Loc	32	25N	3 W	n1	o Arriba					
330 feet from the South line and 2310 feet from the Bast line										
Ground Level Elev.	Producing For	mation	Pool		Ext Dedicated Acreage:					
7104 Gallup / Dakota West Lindrith Gallup Dak. 160 Acres										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation										
T.C.	:_ 4617 1:		lamanimetass 1+1	L t. 11	han annalidas J (II .					
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
sion.	<u> </u>		·							
	i	9	1		CERTIFICATION					
	İ	ž,			I hereby certify that the information con-					
	1		a man and a man a		tained herein is true and complete to the					
			. 41-82	1	best of my knowledge and belief.					
A STATE OF THE STA		\	AUG - O F		1 Deminions					
LZ.	+			·	Name					
	a and			185	Richard D. Simmons					
OCT :	d lane				President					
COL CON	Jan Ver		1		Company					
DIS	î. 3 † /		‡ *		Simmons Engineering					
The same of the sa	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND	Sec.	1		July 26, 1982					
			ا							
	1	k ///	17/1///////////////////////////////////	4677677777	4					
	i i	E	32 !		I hereby certify that the well location shown on this plat was plotted from field					
	İ	E	İ		notes of actual surveys made by me or					
	ļ	· · · · · ·	i ı		under my supervision, and that the same					
	Ì	*	1		is true and correct to the best of my					
					knowledge and belief.					
		E -	1		4					
	i	ķ	İ		Date Surveyed					
	1	· · · · · · · · · · · · · · · · · · ·	1		July Zeel 9824					
	i	r	1	101	Registered Professional Entranger and/or Land Surveyor					
	İ	33 0	1 23	10'	2 de la la la la la la la la la la la la la					
					Fred B. Kerr Jr.					
					Certificate No.					
0 330 660	90 1320 1650 198	0 2310 2640	2000 1500 10	0 500	0 3950 0 MERR.					

