

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Joseph B. Gould

3. ADDRESS OF OPERATOR

2829 E. 2nd Ave. St. 212 Denver Co 80206

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FSL & 2310' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED  
FEB 8 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-20-83 Moved completion rig on location. Cleaned out to stage collar at 5710'. Pressure tested casing to 2000 psig. Drilled stage collar and cleaned out to PBTD @ 7910'. Pressure tested casing to 4000 psig. OK. Circulated hole with 1% KCL water. Ran Cement Bond Log from PBTD to top of cement on first stage at 6240'. Ran bond log from stage collar to top of cement on second stage at 1738'. Perforated Dakota w/ 1 shot per foot (0.38") as follows: 7620-7630, 10 holes; 7676-7690, 14 holes; 7764-7770, 6 holes; 7810-7818, 8 holes; 7842-7862, 20 holes. Acidized down casing with 2000 gallons 15% HCL acid.

1-21-83: Fracture treated Dakota down casing with 125,000# of 20/40 mesh sand in a 40# cross-linked gel water treated w/ 1% KCL, fluid loss additive and surfactants. Total water used of 105,000 gallons.

(over)

Subsurface Safety Valve: Manu. and Type

Set @ ..... Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Simmons TITLE Agent

DATE February 3, 1983

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

FARMINGTON, N. M.

FKK

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1-21-83 (cont.) Ran bridge plug on wireline and set at 7390' KB. Pressure tested same to 3000 psig. OK. Perforated Gallup Formation w/ 1 shot per foot (0.38") as follows: 6810-6830, 20 holes; 6838-6844, 6 holes; 6850-6860, 10 holes; 6864-6870, 6 holes; 6914-6924, 10 holes; 6930-6936, 6 holes; 6940-6950, 10 holes; 6960-6970, 10 holes. Acidized down casing with 2500 gallons 15% HCL acid. Fracture treated in 105,000 gallons 1% KCL water treated with friction reducer. Shut well in and then cleaned out to BPTD and landed tubing. Well shut-in waiting on production equipment 1-24-83