

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Joseph B. Gould						5. LEASE DESIGNATION AND SERIAL NO. SF 079549									
3. ADDRESS OF OPERATOR 2829 E. 2nd Ave., St. 212, Denver, Co. 80206						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FSL & 2310 FEL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME									
14. PERMIT NO.						8. FARM OR LEASE NAME Phillips									
DATE ISSUED						9. WELL NO. 2-32									
15. DATE SPUDDED 12-29-82						10. FIELD AND POOL, OR WILDCAT W. Lin. Gal/Dak. <i>Ext</i>									
16. DATE T.D. REACHED 1-15-83						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T25N, R3W									
17. DATE COMPL. (Ready to prod.) 3-10-83						12. COUNTY OR PARISH Rio Arriba									
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7104 GR (7116 KDB)						13. STATE New Mexico									
19. ELEV. CASINGHEAD 7104															
20. TOTAL DEPTH, MD & TVD 7960 MD & TVD		21. PLUG, BACK T.D., MD & TVD 7910		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD	CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 6810- 6970 Dakota 7620 -7862								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL FDC, IES, CBL-Gamma Ray								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED						
8-5/8		24		313		12 1/4		295 cf. B w/ 1 flocele	3% CaCl						
4-1/2		11.6		7960		7-7/8		Two stages: 1st: 580 cf.							
50/50 pox w/ 2% gel, 6 1/4# Gil., 6# salt								2nd: 1050 cf. 65/35 poz							
w/ 12% Gel, 6 1/4# Gil., 118 cf. B w/ 2% CaCl															
29. LINER RECORD									30. TUBING RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)				
									2-3/8	7840	NA				
31. PERFORATION RECORD (Interval, size and number) On Back									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
									DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
									7620-7862			2000 gal 15% HCL			
												125,000 20/40 in 105,000 gal gel water.			
									6810-6970			2500 gals. 15% HCL, 100,000 gal 1% KCL water			
33.* DIV. PRODUCTION 20/40 in 105,000 gal 1% KCL water															
DATE FIRST PRODUCTION 3-10-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing									
DATE OF TEST 3-10-83		HOURS TESTED 12		CHOKE SIZE 2" open		PROD'N. FOR TEST PERIOD →		OIL—BBL. 600		GAS—MCF. 500		WATER—BBL. 200 frac		GAS-OIL RATIO 333 SCF/BBL	
FLOW. TUBING PRESS. 250		CASING PRESSURE 800		CALCULATED 24-HOUR RATE →		OIL—BBL. 1200		GAS—MCF. 1,000		WATER—BBL. 400 frac		OIL GRAVITY-API (CORR.) 49			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test (GOR Test to be run in 25 days)												TEST WITNESSED BY John Shipley			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED <i>R.D. Simmons</i> TITLE <i>Agent</i> DATE <i>3-11-83</i>															

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Perforation Record:						
Gallup Formation		6810-30	20 holes 0.38"	Ojo Alamo	3020	3020
		6838-44	6 "	Fruitland	3446	3446
		6850-60	10 "	Lewis Shale	3490	3490
		6864-70	6 "	Chacra	4298	4298
		6914-24	10 "	Cliffhouse	5090	5090
		6930-36	6 "	Menefee	5138	5138
		6940-50	10 "	Pt. Lookout	5593	5593
		6960-70	10 "	Mancos	5758	5758
Dakota Formation		7620-30	10 "	Gallup	6704	6704
		7676-90	14 "	Greenhorn	7580	7580
		7764-70	6 "	Graneros	7648	7648
		7810-18	8 "	Dakota	7678	7678
		7842-62	20 "			