STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78	
OIL CONSERVATION DIVISION				
DISTRIBUTION SANTA FE FILE	SANTA FE, NEW	MEXICO 87501	30101 R	
LANU OFFICE	DEOHEST COD	S ALLOWARIE 68	361	
REQUEST FOR ALLOWABLE AND				
OPERATOR PROBATION OFFICE Operator	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS		
Joseph B. Gould	d			
Address 2829 East 2nd I	Avenue, Suite 212, I	Denver, Colorado	80206	
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of: OII Dry Gas	Gas pipeline	connection	
Recompletion Change in Ownership	Casinghead Gas Conden		transporter	
I change of ownership give name		The second secon		
and address of previous owner				
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lea		
Phillips 32	2- West Lind. (Gallup/Dak. Stote, Fede	rol or Fee Federal Sf079549	
Location 0 33	O South	2310	East	
Unit Letter 0 : 33	O Feet From The South Line			
Line of Section 32 Tow	mal.ip 25N : Range 31	N , NMPM, Rio A	rriba County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Oil				
Name of Authorized Transporter of Oil Giant Refining		_	• 1	
, Activity of Manager 1		Box 256, Farmington, N.M. 87499 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natura	l Gas		<u>nington, N.M. 87499</u>	
If well produces oil or liquids, give location of tanks.	1	Yes	June 4, 1983	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number: New Well Warkover Deepen	Plug Back Same Resty, Diff. Resty.	
Designate Type of Completio		New dell delkovel Deeben	True back Same ries of Same ries	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Dec. 29, 1982 Elevations (D) 3, RT, GR, etc.)	March 10, 1983 Name of Producing Formation	7966 Top Oll/Gas Pay	7910 Tubing Depth	
7116 KB	Gallup Dakota	6810	7840	
Perforations	- 7420 7942 Dole	o + o	Depth Casing Shoe	
6810-6970 Gallup 7620-7862 Dakota 7960 TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 2 7-7/8	8-5/8 42	313 7960	250 1000 2 stages	
1-170	2-3/8	7840		
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
March 10, 1983	March 10, 1983	Plowing Casing Pressure	Choke Size	
Length of Test 12 hrs.	250	800	2" open line	
Actual Prod. During Test	OII-Bbis.	Water-Bble.		
800	600 D) E G		500 est.	
GAS WELL				
Actual Prod. Test-MCF/D		1211983 Genecie/MMCF	Grevity of Condensale	
Testing keethod (pitot, hack pr.)	Tubing Pressure (shut-in)	Education (about-in)	Choke Size	
OPPRISIDATE OF COURTAN		T. 3		
CERTIFICATE OF COMPLIANC	U.E.)	JUN 7.5 1983	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given				
Division have been complete with above is true and complete to the	best of my knowledge and belief.	BY July Save	Y	
TITLESUPERVISOR DISTRICT # 3				
This form I			n compliance with RULE 1104.	
4		Il It while form must be account	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a imbulation of the deviation	
(Signature) Agent		tools taken on the well in ac-	Cordance with RULE 111.	
June 6, 1983 (Tul.)		All sections of this form must be filled out completely for allowable on new and recompleted walls.		
		Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Date) Separate Forms C-104 must be filed for each pool in multiply completed wells.				
		growth and constitution of the state of the		