

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

UNC Texas, Inc.

3. ADDRESS OF OPERATOR

PO Box 1311 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FSL & 330' FWL Section 31

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Cementing Report

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE

NM 014023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Betty 'C'

9. WELL NO.

6-31

10. FIELD OR WILDCAT NAME

Lybrook-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 31-24N-7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6943 GR; 6955 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD of 5717 feet KB was reached November 11, 1982. An SP/DIL/SFL was run from 5682 feet to base of the surface casing and a GR/CNL/CDL was run from 5682 feet to 4000 feet and 2400 to 1700 feet. New 4½" 10.5# K-55 casing was set at 5703 feet KB with a stage collar at 2082 feet KB. Cementing commenced November 13, 1982 as follows: First stage - 280 sx Class B + 2% CaCl₂ + 8#/sx salt + 1/2#/sx Flocele + 6 1/4# sx/Gilsonite. Second stage - 350 sx. Halliburton Light + 10#/sx Gilsonite + 1/4# sx Flocele + 7.94#/sx salt. Tailed in with 50 sx Class B + 2% CaCl₂. Good returns existed throughout the cement job. Top of cement on the first stage was 4660 feet by cement bond log. Top of cement on the second stage was above 600 feet by cement bond log.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Randall H. Hulme

TITLE Drlg. & Prod. Engr DATE November 23, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 30 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

Sm