CANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PROBATION OFFICE

REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-11

Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE					
TRANSPORTER OIL					
GAS OPERATOR	<u>-</u>				
PRORATION OFFICE	-			-	
Operator Podform Oil Com					
Flag-Redfern Oil Com	pany				
P.O. Box 2280 Reason(s) for filing (Check proper box	Midland, Texas 79702			,	
New Well	Change in Transporter of:	Other (Please	explain)		
Recompletion	Oil Dry G	as []			
hange in Ownership XX	Casinghead Gas Conde	ensa!e			
change of ownership give name nd address of previous owner	UNC Texas, Inc. P.O	. Box 1311 Mic	dland, TX	79702	
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Fa all	Kind of Lease		
Betty 'C' 31	6 Lybrook-Gallu		ł	Lease No. NM 014023	
ocalion	U Lybrook Garra	<u> </u>		rederat Mr 014023	
Unit Letter L ; 1650	O Feet From The South Li	ne and <u>330</u>	Feet From T	heWest	
Line of Section 31 Tox	wnship 24N · Bange	7W , NMPM	. Rio Arri	ba County	
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		to which approx	ed copy of this form is to be sent)	
Permian Corportion		P.O. Box 1183		ston, TX 77001	
Name of Authorized Transporter of Cas	singhead Gas 🔯 💮 or Dry Gas 🦳	Address (Give address	o which approv	ed copy of this form is to be sent)	
Mesa Petroleum Company	Unit Sec. Twp. P.ge.	P.O. Box 2009		111o, TX 79189	
f well produces oil or liquids, ive location of tanks.	0 31 24N 7W	yes	!	October, 1981	
this production is commingled wit	th that from any other lease or pool,		number:		
Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Resiv. Diff. Resiv.	
ate Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.T.D.	
(DE 0//0 DE 0		T. 00/60			
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
erforations	<u></u>	,	The state of the s	Depth Casing Shoe	
	TUDING CASING AN	D CEHENTING DECOR	D .	L	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEMENT	
		<u> </u>	; 		
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volu	me of load oil a	and must be equal to or exceed top allow	
IL WELL	able for this d	epsh or be for full 24 hours)	•	
Jate First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas tiji	i, etc.)	
ength of Test	Tubing Pressure	Casing Pressure		TOEIVE M	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	1	100 NOV 9 = 1983	
				I MIV 7 - TO IV	
AS WELL				OL CON. DIV.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	F	Gravity aptisition ato	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
ERTIFICATE OF COMPLIAN	CF	OII (ONSERVA	TION COMMISSION	
ERIIFICATE OF COMFEMA	CE		CONSCITAN	NOV 0 9 1983	
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given pove is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ			
		BY	BY		
		TITLE SUPERVISOR DISTRICT # 3			
- 0	·	This form is to	be filed in c	ompliance with RULE 1104,	
Judy Denton		If this is a request for allowable for a newly drilled or despense			
(Signature)		well, this form must	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Production Clerk (Title)		All sections of	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
November 7, 1983		Fill out only Sections I, II, III, and VI for changes of owner,			
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.			