ļ	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Superardes Old C-104 and Elfoctive 1-1-65
	U.S.G.S. LAND OFFICE I RANSPORTER GAS	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL C	•
!-	OPERATOR PRORATION OFFICE Operator	1		
	Merrion Oil & Gas Corporation			
	P. O. Box 1017, Farmington, New Mexico 87499 Resson(s) for filing (Check proper box) Other (Please experies)		OFIVER	
	New Well Y Change in Transporter of: Recompletion Oil Dry Gos Change in Ownership Condensate		. [TM 9 1983
	If change of ownership give name and address of previous owner		Oil.	DIST. 3
I.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	ormation Kind of Lease	Legae ?
	Canyon Largo Unit	317 Devils Fork (State Federal	Federal SF 07907
	Unit Letter E : 1800	Feet From The North Lir	ne and 830! Feet From 7	he West
	Line of Section 21 Tox	enship 25N Range	6W , NMPM. Rio Ar	riba Coun
1.	DESIGNATION OF TRANSPORT		AS Address (Give address to which approv	red copy of this form is to be sent)
	Permian Corporation	·	P. O. Box 1702, Farmington, New Mexico 87499	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas . Address (Give address to which approved copy of this form is to be sent) Negotiating			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n Control Control
	give location of tanks.	E 21 25N 6W	No !	8-4-83
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Ro			
	Designate Type of Completion		XX Total Depth	P.B.T.D.
	Date Spudded 4/18/83	6/7/83	6560' KB	6508' KB
	Elevations (DF, RKB, RT, CR, etc.) 6641' KB, 6628' GL	Name of Producing Formation Gallup	Top O11/Gos Pay	Tubing Depth 5983' KB
	Ferforations 6354, 6363, 6 5983, 5995, 6010, 6021, 6	375, 6381, 6385, 6389, 63	395, 6467, 6490, 21 holes	Depth Casing Shoe 6558 KB
ļ	TUBING, CASING, AND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4" 7-7/8"	8-5/8" 4-1/2"	335' KB 6558' KB	200 sx (412 cu. ft.) 225 sx (274.50 cu. f
Ì		2 2/0"	5983' KB	700 sx (1442 cu. ft.
l	TOUT DATA AND DECUEST SO	2-3/8"	<u> </u>	100 sx (122 cu. ft.)
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)			
Ī	Date First New Cil Run To Tante 6/7/83	6/7/83	Producing Method (Flow, pump, gas life Flowing	
	Length of Test 24 hour	Tubing Pressure 100	Cosing Pressure 450	Choke Size 3/4
ł	Actual Prod. During Test	OII-Bbla. 166	Water - Bbls()-	Gos-MCF 320
Į		100		
ſ	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
L				
I. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION APPROVED JUN 9 1983	
Į	hereby certify that the rules and re	rgulations of the Oil Conservation		
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T CHAVEZ SUPERVISOR DISTRICT # 3	
	, _ 2	,n	TITLE	
(Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled of deeps well, this form must be accompanied by a tabulation of the deviation on the well in accordance with RULE-444.	
(Title) 6/7/83			able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of ow	

(Date)

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit