

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Merriam Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1810' FNL and 820' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

15. DATE SPUNDED

3/4/83

16. DATE T.D. REACHED

3/18/83

17. DATE COMPL. (Ready to prod.)

4/28/83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6607' KB

19. ELEV. CASINGHEAD

6594' GL

20. TOTAL DEPTH, MD & TVD

6397' KB

21. PLUG, BACK T.D., MD & TVD

6349' KB

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5904 - 6308' KB - Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric Log and Gamma Ray Correlation Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft.	214' KB	12-1/4"	175 SX (206.50 cu. ft.)	Class B
4-1/2"	11.6 #/ft.	6396' KB	7-7/8"	225 SX (274.50 cu. ft.)	Class H
				700 SX (1442 cu. ft.)	Class B
				100 SX (244 cu. ft.)	Class H

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5902' KB	

31. PERFORATION RECORD (Interval, size and number)

6308, 6303, 6293, 6289, 6287, 6277, 6266, 6246, 6183, 6136, 6126, 6113, 6021, 6007, 6002, 5998, 5975, 5959, 5924, 5916, 5904' KB.
21 holes - .34"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5904 - 6308' KB	1827 Bbls oil, 170,000 # 20/40 sand - Maxi-0-74 Gelled oil. with 25#/1000 Aquaseal and 25#/1000 J-278W Gel Breaker.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/9/83		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/9/83	24 hours	1/2"	→	46	90	-0-	1957
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	300	→	46	90	0	45°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold when gas contract negotiated. (Vented.)

TEST WITNESSED BY

Tim Merilatt

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from a check of the well log and other available data.

SIGNED

TITLE

Operations Manager

DATE

5/9/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCC

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5904	6308	Gas, oil	Ojo Alamo Kirtland Fruitland Pic. Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout Mancos Gallup	2010' 2080' 2325' 2540' 2576' 3375' 4094' 4154' 4672' 4810' 5902'	

RECEIVED
MAY 31 1983
OIL CON. DIV.
DIST. 3