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DISTRIBUTION

BANTA FE

Form C-:04 Revisea 10-1-78

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AND

2021/11 FILE U.S.G. LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Merrion Oil & Gas Corporation Box 1017, Farmington, New Mexico Reason(s) for filing (Check proper box) New Well Recompletion OIL MAY 15 1984 Change in Ownership Casinghead Gas Condensate OIL CON. DIV If change of ownership give name and address of previous owner ____ DIST. 3 II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, including Formation Kind of Legge State, Federal or Fee Federal Salazar G 22 Devils Fork 08013 1650 South 925 Line and 22 25N 6W Range Rio Arriba . NMPM. Co II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Permian Corporation P. O. Box 1702, Farmington, New Mexico 87499 Name of Authorized Transporter of Casinghead Gas 🛣 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P. O. Box 4990, Farmington, New Mexico Unit is gas actually connected? If well produces oil or liquids, give location of tanks. 25N 6W iI 22 No As soon as possible If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Same Rea'v. Diff. R Plug Back Designate Type of Completion - (X) XX Date Spudded 3/11/84 Date Compl. Ready to Prod. Total Depth 6380' KB 6336' 4/4/84 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 6640' KB, 6627' GR Gallup 5929 5918' KB 5925, 5938, 5964, 5980, 5982, 5984, 5990, 5992, 5994, 6024, 6026 Depth Casing Shoe 6028, 6046, 6112, 6129, 6156, 6194, 6240, 6260, 6277, 6285, 6294, 26 holes 6379' KB TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17-172 8-5/8" 3021 KB (412 cu. ft.) 4-1/2" 6379' KB 225 sx (274.5 cu. ft. (1442 cu. 700 ft.) SX 2-3/8" 5918' KB 100 sx (122 cu. ft.) TEST DATA AND REQUEST FOR ALLOWABLE (Text must be after recovery of total volume of load all and must be equal to or exceed top a able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 5/11/84 5/12/84 Flowing Tubing Pressure Casing Pressure Shoke Size 24 hour 75 275 Actual Prod. During Test Ott - Bhis. В -0-27 **GAS WELL** Actual Prod. Test-MCF/D Longth of Took Bbis. Condensate/MACF Gravity of Condensate Teeting Method (pitot, back pr.) Tubing Pressure (Shat-in) Cosing Pressure (Shut-La) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION MAY 1 = 1984 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with NULE 1104. ハレムロマ

J. GREGORY MERRION, President (Title)

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviatests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all on new and recompleted wells.

Fill out only Sections ! If III and W for ch